District I 1625 N. French Dr., Hobbs, NM 88240 1301 W. Grand Avenue, Artesia, NM 88210 District III

7-29-04

713/890-3659

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

Submit to Appropriate District Office Oil Conservation Division 5 Copies 1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Francis Dr. District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505 ☐ AMENDED REPORT REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT I. ² OGRID Number 1 Operator name and Address 225711 Peoples Energy Prod. - TX, L.P. ³ Reason for Filing Code/ Effective Date 909 Fannin, Ste. 1300 Houston, Tx. 77010 NW/7-09-04⁴ API Number ⁵ Pool Name 6 Pool Code 30 - 0 45 - 32053 71629 Basin Fruitland Coal Property Name Gardner C Well Number 6A Property Code 33363 II. 10 Surface Location Ul or lot no. Section Township Lot.Idn Feet from the North/South Feet from the East/West line Range County 25 32N 9W 655 Southine 975 East San Juan 11 Bottom Hole Location Range Lot Idn Feet from the North/South line Feet from the East/West line Section Township UL or lot County no. P South 25 32N 665 975 East San Juan 12 Lse Code 13 Producing Method 15 C-129 Permit Number ¹⁶ C-129 Effective Date 17 C-129 Expiration Date Gas Connection Code P Date 7-09-04 Federal Permit III. Oil and Gas Transporters ¹⁸ Transporter 19 Transporter Name ²⁰ POD 21 O/G 22 POD ULSTR Location **OGRID** and Address and Description Williams Field Services G 2544 One Williams Center 655' FSL & 975' FEL Tulsa, OK. 74172 Giant Industries, Inc. 009018 111 CR 4990 655' FSL & 975' FEL Bloomfield, NM 87413 **Produced Water** 24 POD ULSTR Location and Description 23 POD Pond # 1 Sec. 31, T32N, R8W Permit # NM-02-0008 V. Well Completion Data 25 Spud Date 26 Ready Date 27 TD 28 PBTD 29 Perforations 30 DHC, MC 36601 3660' 3102 & 3533 31 Hole Size 32 Casing & Tubing Size 33 Depth Set 34 Sacks Cement 12 1/4" 9 5/8" 238' 200 8 3/4" 3170**'** 366 5 1/2" Liner 6 1/4" 3061' - 3576' Perforated Liner 2 3/8" Tubing 3575 **'** Open Ended VI. Well Test Data 35 Date New Oil ³⁶ Gas Delivery Date 37 Test Date 38 Test Length 39 Tbg. Pressure 40 Csg. Pressure 7-09-04 7-22-04 24 hours 19 41 Choke Size ⁴² Oil 45 AOF 44 Gas Water 46 Test Method 338 Pumping ⁴⁷ I hereby certify that the rules of the Oil Conservation Division have OIL CONSERVATION DIVISION been complied with and that the information given above is true and complete to the best of my knowledge and belief. Approved by: Signature: Printed name: Title: VETUTY OIL & GAS INSPECTOR, DIST. 60 Sheri Jennings Title: Approval Date: AUG - 4 2004 Reg. & Prod. Analyst E-mail Address: sjennings@pecorp.com Date: