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submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
Sundry Notices and Reports on Wells

2004 JUN 18 AM 11 30

RECEIVED

070 FARMINGTON, NM

1. Type of Well  
Oil

2. Name of Operator  
Parawon Operating, LLC.  
c/o David Drake, PO Box 5575, Farmington, NM, 87499

3. Address & Phone No. of Operator  
4000 Rio Brazos Road, Aztec, NM 87410-505-334-6174

Location of Well, Footage, Sec., T, R, M  
660' FNL and 1980' FEL, Sec. 30, T-30-N, R-16-W,  
130 375 10

Lease Number  
NM 077281  
6. If Indian, All. or  
Tribe Name  
7. Unit Agreement Name  
NE Hogback Unit  
8. Well Name & Number  
NEHBU #57  
9. API Well No.  
30-045-29346  
10. Field and Pool  
Horseshoe Gallup  
11. County & State  
San Juan County, NM



12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other -

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

A-Plus Well Service Plugged and Abandoned the above well for Parawon Operating as follows:

4/20/04 MOL and spot rig.

4/21/04 RU. Relief line to pit. Open up well, no pressure. ND wellhead. NU BOP and test. Roundtrip 4-1/2" casing scraper with 46 joints 2-3/8" A+ tubing workstring to 1457'. TIH and set 4-1/2" DHS cement retainer at 1457'. Sting out of retainer. Load well with 11 bbls of water. Pump additional 14 bbls of water to circulate well clean. Attempt to pressure test casing to 500#, leak 1 bpm at 400#. Plug #1 with CR at 1457', spot 26 sxs cement inside casing above CR up to 1114' to isolate the Gallup interval. PUH. Shut in well. SDFD.

4/22/04 Open up well, no pressure. TIH and tag cement low at 1210'. Circulate well clean with 2 bbls of water. Pressure test casing to 500# for 10 minutes, held OK. V. Jamison, BLM, approved procedure change. Plug #1a with 16 sxs cement inside casing from 1210' to 999' to cover the Gallup top. PUH to 222'. Plug #2 with 27 sxs cement inside casing from 222' to surface, circulate good cement out casing valve. TOH and LD tubing. ND BOP. Dig out and cut off wellhead. Found cement at surface. Mix 16 sxs cement and install P&A marker. RD. MOL.  
V. Jamison, BLM representative, was on location

SIGNATURE Original Signed  
William F. Clark

Contractor

June 18, 2004

(This space for Federal or State Office use)

APPROVED BY

Title

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD  
Date

JUN 29 2004

NMOCDD

FARMINGTON FIELD OFFICE  
BY Sm