

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.****SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. CONT 147
2. Name of Operator CONOCOPHILLIPS CO.		6. If Indian, Allottee or Tribe Name
3a. Address P.O. BOX 2197 WL3 6108 HOUSTON, TX 77252		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 832.486.2326 Fx: 832.486.2688		8. Well Name and No. AXI APACHE J 1
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 5 T25N R5W NWNW 990FNL 990FWL		9. API Well No. 30-039-06193
		10. Field and Pool, or Exploratory BLANCO PC SOUTH
		11. County or Parish, and State RIO ARriba COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This well was plugged and abandoned on 07/23/03 as per the attached daily summaries.



14. Thereby certify that the foregoing is true and correct. <b>Electronic Submission #24497 verified by the BLM Well Information System For CONOCOPHILLIPS CO., sent to the Rio Puerco Committed to AFMSS for processing by ANGIE MEDINA-JONES on 10/27/2003 ()</b>	
Name (Printed/Typed) DEBORAH MARBERRY	Title SUBMITTING CONTACT
Signature (Electronic Submission)	Date 10/23/2003

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <u>[Signature]</u>	Division of Multi-Resources	NOV 6 2003
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

# **A-PLUS WELL SERVICE, INC.**

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 \* fax: 505-325-1211

ConocoPhillips Co.

**AXI Apache "J" #1**

990' FNL & 990' FWL, Section 5, T-25-N, R-5-W

Rio Arriba County, NM

Lease Jicarilla Contract #147, API #30-039-06193

July 31, 2003

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## **Plug & Abandonment Report**

### **Cementing Summary:**

**Plug #1** with retainer at 2858', spot 79 sxs above inside casing above retainer up to 2178' to isolate the Pictured Cliffs perforations and to cover the Fruitland, Kirtland and Ojo Alamo tops.

**Plug #2** with 45 sxs cement inside casing from 1382' to 995' to cover the Nacimiento top.

**Plug #3** with 28 sxs cement inside casing from 440' to 199' to cover 8-5/8" casing shoe.

**Plug #4** with 20 sxs cement inside casing from 126' to surface, circulate good cement out 5-1/2" casing valve.

### **Plug and Abandonment Summary:**

Notified JAT on 7/18/03

7/18/03 MOL. Held JSA. RU. Open up well, no pressure. Dig out casing and bradenhead valve. ND wellhead. Attempt to back out tubing hanger hold down pins, unable to. Will need Hot Work permit to cut lock down pins. Found 3 badly rusted wellhead bolts and replaced. Layout relief line to pit. Line and fence pit. SI well & SDFD.

7/21/03 Held JSA. Open up well, no pressure. Pump 18 bbls water down tubing and circulate casing clean with additional 20 bbls of water. Returns were clear water. Check work area with gas monitor. Issue Hot Work Permit. ND wellhead and cut off 3 lock-down pins. NU BOP and test with pin recorder. PU on tubing and remove hanger. TOH and LD 91 joints 1-1/4" IJ tubing. PU 5-1/2" casing scraper and TIH with 71 joints 2-3/8" tubing workstring to 2230'. Shut down due to high winds and lightning. SDFD.

7/22/03 Held JSA. Open up well. TIH with additional 20 joints tubing to 2858'. TOH and LD casing scraper. TIH and set 5-1/2" DHS retainer at 2858'. Load casing with 15 bbls of water and circulate clean with additional 20 bbls. Attempt to pressure test casing, bled off to 200# in 1 minute. Attempt to pressure test bradenhead, pump 3 bbls of water (150') and established circulation 2' below wellhead. JAT representative requested additional cement due to casing leak. Plug #1 with retainer at 2858', spot 79 sxs above inside casing above retainer up to 2178' to isolate the Pictured Cliffs perforations and to cover the Fruitland, Kirtland and Ojo Alamo tops. PU to 1382'. Plug #2 with 45 sxs cement inside casing from 1382' to 995' to cover the Nacimiento top. PUH and WOC. Shut in well. SDFD.

7/23/03 Held JSA. TIH and tag cement at 1051'. TOH and LD tubing. Pressure test casing to 500#, OK. D. Sitzler with BLM, required perforation. Perforate 3 squeeze holes at 356'. Attempt to establish circulation out bradenhead, pumped 1/4 bbl of water and pressured up to 1000#. JAT representative approved procedure change. TIH with tubing to 440'. Plug #3 with 28 sxs cement inside casing from 440' to 199' to cover 8-5/8" casing shoe. TOH and LD tubing. Perforate 3 squeeze holes at 50'. Unable to establish circulation out bradenhead, pressured up to 800#. TIH with tubing to 126'. Plug #4 with 20 sxs cement inside casing from 126' to surface, circulate good cement out 5-1/2" casing valve. TOH and LD tubing. Dig out wellhead. Write Hot Work permit. Cut off wellhead. Found cement down 2' in

annulus and down 4' in 5-1/2" casing. Mix 20 sxs cement to fill casing and annulus then install P&A marker. RD and MOL.  
B. Hammon, JAT representative, was on location.