

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

|  |   |  |
|--|---|--|
| 1. Type of Well<br><input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other |   | 5. Lease Serial No.<br><b>CONT 41</b>                                    |
| 2. Name of Operator<br><b>CONOCO INC.</b>  |   | 6. If Indian, Allottee or Tribe Name                                     |
| Contact: <b>DEBORAH MARBERRY</b><br>E-Mail: <b>deborah.moore@usa.conoco.com</b>  |   | 7. If Unit or CA/Agreement, Name and/or No.                              |
| 3a. Address<br><b>P.O. BOX 2197 DU 3066<br/>HOUSTON, TX 77252</b>  | 3b. Phone No. (include area code)<br>Ph: <b>281.293.1005</b><br>Fx: <b>281.293.5466</b> | 8. Well Name and No.<br><b>JICARILLA 30 3</b>                            |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)<br><b>Sec 32 T25N R4W NWSE 1850FSL 1850FEL</b>            |   | 9. API Well No.<br><b>30-039-08143</b>                                   |
|  |   | 10. Field and Pool, or Exploratory<br><b>LINDRITH GALLUP-DAKOTA WEST</b> |
|  |   | 11. County or Parish, and State<br><b>RIO ARriba COUNTY, NM</b>          |

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |  |  |   |
|---|---|--|--|---|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen                      | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat              | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction            | <input type="checkbox"/> Recomplete                | <input type="checkbox"/> Other          |
|   | <input type="checkbox"/> Change Plans         | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |   |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back                   | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This well was plugged and abandoned as per the attached daily's.

6-11-02



|   |                                 |
|---|---------------------------------|
| 14. I hereby certify that the foregoing is true and correct.<br><b>Electronic Submission #12729 verified by the BLM Well Information System<br/>For CONOCO INC., sent to the Rio Puerco<br/>Committed to AFMSS for processing by Angie Medina-Jones on 07/15/2002 ( )</b> |                                 |
| Name (Printed/Typed) <b>DEBORAH MARBERRY</b>  | Title <b>SUBMITTING CONTACT</b> |
| Signature (Electronic Submission)   | Date <b>07/12/2002</b>          |

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

|   |                             |                     |
|---|-----------------------------|---------------------|
| Approved By <u>Patricia M. Hester</u>   | Lands and Mineral Resources | Date <u>7-18-02</u> |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. |                             | Office              |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\***

Surface restriction attached -

# **A-PLUS WELL SERVICE, INC.**

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 \* fax: 505-325-

1211

Conoco Inc.

## **Jicarilla 30 #3**

1850' FSL & 1850' FEL, Section 32, T-25-N, R-4-W

Rio Arriba County, NM

Jicarilla Contract Number 41, API 30-039-08143

June 15, 2002

Page 1 of 2

## **Plug & Abandonment Report**

### **Cementing Summary:**

**Plug #1** with retainer at 7079', spot 17 sxs cement above retainer up to 6929' to isolate the Dakota perforations.

**Plug #2** with CIBP at 6213', spot 17 sxs cement above up to 6063' to isolate the Gallup perforations.

**Plug #3** with 34 sxs cement with 1% CaCl<sub>2</sub> inside casing from 4642' to 4342' to cover Mesaverde top.

**Plug #4** with 114 sxs cement inside casing from 3032' to 2025' to cover Pictured Cliffs, Fruitland, Kirtland and Ojo Alamo tops.

**Plug #5** with retainer at 1238', mix and pump 48 sxs cement, squeeze 30 sxs outside 5-1/2" casing from 1290' to 1190' and leave 18 sxs inside casing to cover Nacimiento top.

**Plug #6** with 104 sxs cement pumped down the 5-1/2" casing from 263' to surface, circulate good cement out bradenhead.

### **Plugging Summary:**

Notified JAT on 6/4/02

**6-5-02** Safety Meeting. MOL, RU. Layout relief line to pit. Open up well and blow down 20# tubing and casing pressure, 45# bradenhead pressure. ND wellhead. Hydraulic hose leak on rig. NU wellhead. Shut in well. Shut down for repairs.

**6-6-02** Replace hydraulic hose. Held JSA. Open up well and blow down 20# tubing and casing pressure with 40# bradenhead pressure. ND wellhead. NU BOP and test. Held 1 hour safety meeting on new JSEA forms. Unseat tubing hanger. TOH and tally 227 joints 2-3/8" EUE tubing, total 7168'. RIH with 5-1/2" casing scraper to 7079'. Start to TOH, and then rig drive shaft broke. Shut in well. Shut down for repairs.

**6-7-02** Install new driveline. Held JSA. Open up well and blow down 20# tubing and casing pressure with 40# bradenhead pressure. Finish TOH with tubing and LD casing scraper. TIH and set 5-1/2" DHS retainer at 7079'. Pressure test tubing to 1500#. Sting out of retainer. Wrote JSEA on pumping cement. Plug #1 with retainer at 7079', spot 17 sxs cement above retainer up to 6929' to isolate the Dakota perforations. TOH with tubing. RU A-Plus wireline truck. Set 5-1/2" PlugWell CIBP at 6213'. TIH and tag CIBP at 6213'. Circulate well clean with 86 bbls water. Pump

additional 61 bbls of water. Attempt to pressure test casing, leak 1 bpm at 450#. Shut in well. The side of the lined pit caved in and pulled the plastic down. Call for disposal truck. SDFD.

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**Jicarilla 30 #3**

Page 2 of 2

1850' FSL & 1850' FEL, Section 32, T-25-N, R-4-W

Rio Arriba County, NM

Jicarilla Contract Number 41,

API 30-039-08143

**Plug & Abandonment Report**

**Plugging Summary Continued:**

**610-02** Held JSA. Unable to pull plastic liner in pit back up. Reline pit with plastic liner. Open up well, no pressures. Load hole with 11-1/2 bbl of water. Then pump additional 3-1/2 bbls of water to circulate clean. Plug #2 with CIBP at 6213', spot 17 sxs cement above up to 6063' to isolate the Gallup perforations. PUH to 4642'. Plug #3 with 34 sxs cement with 1% CaCl<sub>2</sub> inside casing from 4642' to 4342' to cover Mesaverde top. PUH and WOC. TIH and tag cement at 4436'. Load casing with 4 bbls water. Attempt to pressure test casing to 500#, leak 1 bpm at 450#. PUH to 3032'. Plug #4 with 114 sxs cement inside casing from 3032' to 2025' to cover Pictured Cliffs, Fruitland, Kirtland and Ojo Alamo tops. PUH. SI well. SDFD.

**6-11-02** Held JSA. Open up well. TIH and tag cement at 2266'. Attempt to pressure test casing to 500#, leak 300# in 1 minute. TOH with tubing. Perforate 3 squeeze holes at 1290'. TIH and set 5-1/2" DHS retainer at 1238'. Sting out of retainer and attempt to pressure test to 500#, leak 1 bpm at 750#. Plug #5 with retainer at 1238', mix and pump 48 sxs cement, squeeze 30 sxs outside 5-1/2" casing from 1290' to 1190' and leave 18 sxs inside casing to cover Nacimiento top. TOH and LD tubing. Perforate 3 squeeze holes at 263'. Establish circulation out bradenhead with 2 bbls of water. Plug #6 with 104 sxs cement pumped down the 5-1/2" casing from 263' to surface, circulate good cement out bradenhead. Shut in well and WOC. ND BOP. Dig out wellhead. Obtain Hot Work Permit. Cut off wellhead. Found cement at surface in both the casing and annulus. Mix 14 sxs cement to install P&A marker. RD and MOL.

J. Becksted, Conoco, and B. Hammond, JAT, were on location.

## BLM CONDITIONS OF APPROVAL

The following surface rehabilitation Conditions of Approval must be complied with as applicable, before this well can be approved for final abandonment (see 43 CFR 3162.3-4). Surface rehabilitation work shall be completed within one year of the actual plugging date. Notification for completion of this work should be submitted with a Sundry Notice. Questions? Call Pat Hester at (505) 761-8786.

1. All fences, production equipment, purchaser's equipment, concrete slabs, deadman (anchors), flowlines, risers, debris and trash must be removed from the location. Non-retrieved flowlines and pipelines will be abandoned in accordance with State Rule 714. Information supporting the non-retrieval will be included in the subsequent report or final abandonment Sundry Notice.

2. Production pits will be closed according to the Unlined Surface Impoundment Closure Guidelines, as approved in the Environmental Assessment of December 1993. Any oil stained soils can be remediated on-site according to these guidelines or disposed of in an approved facility.

3. The well pad will be shaped to the natural terrain and left as rough as possible. All compacted areas and areas devoid of vegetation shall be ripped/disked to a minimum of 12" in depth before reseeding.

4. Access roads will be shaped to conform to the natural terrain and left as rough as possible to deter vehicle travel. Access will be ripped to a minimum of 12" in depth, water barred and reseeded. All erosion problems created by the development must be corrected prior to acceptance of release. Water bars should be spaced as shown below along the fall line of the slope:

| % Slope          | Spacing Interval |
|------------------|------------------|
| Less than 20%    | 200'             |
| 2 to 5 %         | 150'             |
| 6 to 9 %         | 100'             |
| 10 to 15 %       | 50'              |
| Greater than 15% | 30'              |

5. All disturbed areas will be seeded with the prescribed certified seed mix (reseeding may be required). Seed mix must be certified weed free to avoid the introduction of noxious weeds. Refer to the original APD for seed mix.

6. Notify Surface Managing Agency seven (7) days prior to seeding so that they may be present to witness.

7. The period of liability under the bond of record will not be terminated until the well is inspected and the surface rehabilitation approved.

Other Surface Managing Agencies (SMA's) may vary slightly in their restoration requirements. It is your responsibility, as the operator, to obtain surface restoration requirements from other SMA's. We need to be provided with a copy of these requirements. Any problems concerning stipulations received from other SMA's should be brought to us. On private land, a letter from the fee owner stating that the surface restoration is satisfactory will be provided to the office. Questions? Call Pat Hester at (505) 761-8786.