

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. AXI APACHE J 14
2. Name of Operator CONOCO INC.		9. API Well No. 30-039-20179
3a. Address P.O. BOX 2197 WL3 6108 HOUSTON, TX 77252		10. Field and Pool, or Exploratory OTERO CHACRA
3b. Phone No. (include area code) Ph: 832.486.2326 Fx: 832.486.2717		11. County or Parish, and State RIO ARRIBA COUNTY, NM
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 7 T25N R5W NESE 1450FSL 1190FEL		

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This well was plugged and abandoned on 07/28/03 as per the attached daily summaries.



AFMSS

Adjud	amj
Engr	
Geol	
Surf	
Appvl	

14. I hereby certify that the foregoing is true and correct. Electronic Submission #24498 verified by the BLM Well Information System For CONOCO INC., sent to the Rio Puerco Committed to AFMSS for processing by ANGIE MEDINA-JONES on 10/27/2003 ()	
Name (Printed/Typed) DEBORAH MARBERRY	Title SUBMITTING CONTACT
Signature (Electronic Submission)	Date 10/23/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By	Division of Multi-Resources	NOV 6 2003
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Title	Date
	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 * fax: 505-325-1211

ConocoPhillips Co.

AXI Apache "J" #14

1450' FSL & 1190' FEL, Section 7, T-25-N, R-5-W
Rio Arriba County, NM
Lease Jicarilla Contract #147
API Number 30-039-20179

July 30, 2003

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Plug & Abandonment Report

Cementing Summary:

Plug #1 & #2 with total of 80 sxs cement inside the casing: 1st stage, from 3570' to 3050' to isolate the Chacra perforations; and 2nd stage with 42 sxs cement from 3050' to 2500' to cover Pictured Cliffs and Fruitland tops.

Plug #3 with retainer at 1947', spot 20 sxs cement inside casing above CR up to 1731' to cover the Kirtland and Ojo Alamo tops.

Plug #4 mix and pump 158 sxs cement, squeeze 143 sxs outside 4-1/2" casing and 5 sxs below retainer, started to circulate cement out bradenhead, then pressured up to 2000#, sting out of retainer and spot 10 sxs cement above retainer up to 514'.

Plug #4a with 48 sxs cement inside casing from 520' to surface, circulate good cement out casing valve.

Plug and Abandonment Summary:

Notified JAT on 7/23/03

7/23/03 MOL. Checked LEL, 0. Spot rig in. Held JSA. RU. SDFD.

7/24/03 Held JSA. Blow down 5# tubing and bradenhead pressures, no casing pressure. ND wellhead. PU on tubing, pulling 12,000# to 14,000# over string weight to remove slips in bowl. Strip on flange and BOP, perform functional test only. POH and tally 117 joints 1-1/2" I tubing with pin collar; note, tubing dragged 1st two stands. Total tally 3798'. PU 3-7/8" bit and standing valve and TIH. Work through tight spot at 3440'. Tagged soft fill at 3570', 100' fill above Chacra perforations. Pressure test tubing to 1000#. TOH with tubing and LD bit. D. Sitzler, BLM, approved procedure change to combine Plug #1&2 without CR. TIH with open ended tubing to 3570'. Plug #1&2 with total of 80 sxs cement inside the casing: 1st stage, from 3570' to 3050' to isolate the Chacra perforations; and 2nd stage with 42 sxs cement from 3050' to 2500' to cover Pictured Cliffs and Fruitland tops. TOH with tubing. Shut in well. SDFD.

7/25/03 Held JSA. Open up well and blow down 5# bradenhead pressure. TIH and tag cement at 1988'. Load casing with 3 bbls of water and circulate hole clean with 30 bbls of water. Attempt to pressure test casing, leak 1/2 bpm at 500#. TOH with tubing. D. Sitzler, BLM, approved depth change for plug #3, due to high cement tag. RU A-Plus wireline truck and tag cement at 1988'.

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Plug & Abandonment Report

Plugging Summary Continued:

7/25/03 Continued: Perforate 3 squeeze holes at 1981'. TIH and set 4-1/2" DHS retainer at 1947'. Sting out and load casing with 4 bbls water. Attempt to pressure test casing, leak 1-1/2" bpm at 500#. Sting into retainer and attempt to establish rate into squeeze holes, pressured up to 1500#. R. Romero, BLM representative, approved procedure change. Plug #3 with retainer at 1947', spot 20 sxs cement inside casing above CR up to 1731' to cover the Kirtland and Ojo Alamo tops. TOH with tubing. Perforate 3 squeeze holes at 710'. TIH and set 4-1/2" DHS retainer at 649'. Sting out of retainer. Attempt to pressure test casing, leak 1/2 bpm at 500#. Sting into retainer and establish circulation with 15 bbls of water. Pump additional 80 bbls of water to clean up the BH annulus. Plug #3 mix and pump 158 sxs cement, squeeze 143 sxs outside 4-1/2" casing and 5 sxs below retainer, started to circulate cement out bradenhead, then pressured up to 2000#, sting out of retainer and spot 10 sxs cement above retainer up to 514'. TOH with tubing. Shut in well and WOC. SDFD.

7/28/03 Held JSA. TIH and tag cement at 520'. Pressure test casing to 500#. Plug #4a with 48 sxs cement inside casing from 520' to surface, circulate good cement out casing valve. TOH and LD tubing. ND BOP. Write Hot Work permit. Dig out and cut off wellhead. Found cement down 20' in 4-1/2" casing and down 10' in annulus. Mix 16 sxs cement to fill casing and annulus and install P&A marker. RD and MOL. R. Romero, BLM representative, was on location.