

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. APACHE 5E
2. Name of Operator CONOCOPHILLIPS CO.		9. API Well No. 30-039-22688
3a. Address P.O. BOX 2197 WL3 6108 HOUSTON, TX 77252	3b. Phone No. (include area code) Ph: 832.486.2326 Fx: 832.486.2764	10. Field and Pool, or Exploratory BASIN DAKOTA
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 17 T26N R3W SWNE 1660FNL 1570FEL		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This well was plugged and abandoned on 09/04/03 as per the attached daily summaries.

AFMSS

Adj'd	amy
Engr.	
Geol	
Surf	
Appvl	



14. I hereby certify that the foregoing is true and correct.

Electronic Submission #24502 verified by the BLM Well Information System
For CONOCOPHILLIPS CO., sent to the Rio Puerco
Committed to AFMSS for processing by ANGIE MEDINA-JONES on 10/27/2003 ()

Name (Printed/Typed) DEBORAH MARBERRY

Title SUBMITTING CONTACT

Signature (Electronic Submission)

Date 10/23/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

[Signature]

Division of Multi-Resources

NOV 6 2003

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Daily Summary

API/UWI 300392268800	County RIO ARRIBA	State/Province NEW MEXICO	Surface Legal Location NMPM-26N-3W-17-G	N/S Dist. (ft) 1660.0	N/S Ref. N	E/W Dist. (ft) 1570.0	E/W Ref. E
Ground Elevation (ft) 7122.00	Spud Date 5/13/1981	Rig Release Date 5/31/1981	Latitude (DMS) 36° 29' 21.984" N	Longitude (DMS) 107° 9' 49.32" W			

Start Date	Ops This Rpt
8/25/2003 00:00	ROAD UNIT AND EQUIPMENT TO LOC AND SPOT.
8/26/2003 00:00	HELD SAFETY MTG. SERVICE EQUIPMENT. MONITOR 10' AROUND WH. 21% OXY, 0% LEL. FINISH SPOTTING RIG. RU UNIT AND EQUIPMENT. CK. PRESSURES. BH 0#, 4.5" CSG. 840#. TBG. 420#. BLOW TBG. DOWN TO 5-10# W/ NO AFFECT. BLOW DOWN CSG. TO 80-100#. RD TREE. OPEN CSG. UP TO PRODUCTION TANK. RU TBG. TOOLS. PUMP 40 BBL DOWN TBG. TO KILL WELL. ND WH, NU BOPE AND TEST. HI - 2250#, LOW- 250#. TEST WAS OK. RELEASE HANGER AND REMOVE. TIH W/ 2 JTS AND TAG W/ 8' STICK UP. LD 2 JTS. POOH AND TALLY 253 JTS 1 1/2" EUE TBG. TAGGED FILL @ 8170'. 21' OF BOTTOM PERFS COVERED TOTAL FILL 42'. LAST JT HAD PIN WELDED ON BOTTOM. TBG. SHOWED SIGNS OF DRILLING MUD FROM 575' TO 3405' AND AGIN @ 5646'. TBG. IN FAIR CONDITION. POOH SLOWLY LOOKING FOR 2 PLUNGERS. (WERE IN BOTTOM JT.). PU 4.5" CSG. SCRAPER AND RIH TO 8015' W/ 250 JTS. SECURE WELL AND SDFN.
8/27/2003 00:00	MONTHLY SAFETY MTG. @ ROADSIDE. TRAVEL TO LOC. HELD PRE-JOB SM. CK. PRESSURES. 40# TBG, 75# CSG. 0# BH. BLOW DOWN WELL. PUMP 30 BBL DOWN TBG. AND KILL WELL. POOH W/ TBG. LD LAST 4 JTS. AND SCRAPER. 248 JTS IN DERRICK. PU 4.5" DHS CR. TIH W/ 124 JTS. SET CR @ 7168'. ATTEMPT TO PT TBG. PUMPED 28 BBL W/ NO PSI. (HOLE IN TBG.) PUMP 1 BPM @ 1000#. LD 1 JT AND SUB UP. STING AND OUT. LOAD AND CIRCULATE W/ 130 BBL. PT 4.5" CSG. PUMP 2 BPM @ 600#. PT BH. PUMP 15 BBL @ 0# SARTED CIRCULATING OUT GROUND. SECURE WELL AND SDFN. OK'D BY STEVE MASON W/BLM TO SET CR @ 7168'. PUMP CEMENT BELOW IF POSSIBLE AND CEMENT ABOVE COMBINING PLUG #1 & #2.
8/28/2003 00:00	HELD SAFETY MTG. SICP=0#. OPEN WELL UP. POOH W/ 98 STANDS. LD 25 JTS. BULL PLUG END OF TBG AND RIH W/ 112 JTS. PT TO 1000#. HELD GOOD FOR 5 MIN. FINISH TIH W/ TBG TO 7168'. PT AGINTO 1000#. HELD GOOD FOR 5 MIN. POOH W/ TBG. SECURE WELL AND SDFD DUE TO RAIN.
8/29/2003 00:00	PJSM, SERVICE EQUIPMENT. CK DERRICK HARNESS. PU 4.5" STINGER TIH W/ 220 JTS 1 1/2" TBG. PU 1 JT AND 1 18' SUB. TAG FILL ABOVE CR @ 7168'. LOAD HOLE W/ 15 BBL. CIRCULATE TBG. DOWN TO CR. W/ 40 BBL. STING INTO RETAINER. PRESSURED UP TO 1200# W/ 1/2 BBL. STUNG IN AND OUT OF RETAINER AND UNABLE TO ESTABLISH RATE BELOW RETAINER. UNABLE TO CONTACT J.A.T REP OR FARMINGTON BLM OFFICE. WAIT ON ORDERS TILL 1:20 PM. WAYNE TOWNSEND W/ BLM OK'D TO PUMP ON TOP OF CR TO COVER GALLUP AND WOC. LOAD CSG W/ 1 BBL. PUMP PLUG #1 W/ 44 SKS 15.6# CEMENT. 7165'- 7688'. LD 10 JTS AND STAND BACK 32. SIW AND WOC.
9/2/2003 00:00	HELD JOB SFTY MTG, SICP = 0 PSI, TIH W/15 STANDS / SINGLE, TAG TOC @ 6540', LD TBG TO 5552', LOAD HOLE W/ 3 BBL H2O, PSI TST CSG TO 500 PSI, LEAKING. PUMP PLUG NUMBER #2 W/ 16 SKS 15.6# W/ 25 CACL2 (5532-5448) TOC @ 5342'. LD TBG TO 5326, STAND BACK 15 STANDS. WOC. TIH W/ TBG, TAG TOC @ 5412', LD TBG TO 4845', LOAD HOLE W/ 3 BBLs., PSI TEST CSG, LEAKING TO 500# @ 1/2 BPM, PUMP PLUG #3 (CHACRA) (4845-4614'), TOC 4529', W/ 24 SKS 15.6# NEAT CMT., LD TBG TO 4495', TOOH W/ TBG AND STINGER. SION.
9/3/2003 00:00	PJSM, SERVICE EQUIP., SICP=0, TIH TO TAG TOC FROM PLUG #4, TAGGED AT 4676', LOAD CSG W/ 3BBLs AND PSI TEST CSG TO 500 PSI, ALL HELD GOOD FOR 5 MINUTES. PUMP CMT PLUG FROM 4571-4676' W/ 8SKS 15.6# NEAT CMT. PULL TBG TO 3823', PUMP CMT PLUG FROM 3059'-3823' W/ 58 SKS 15.6 # NEAT CMT. PULL TBG TO 1610', PUMP CMT PLUG FROM 1452'-1610' W/ 12 SKS 15.6# NEAT CMT. TOOH W/ TBG LAYING DOWN. PERF AT 259' W 3 SPF 3 1/8" HSC BREAK CIRC TO SURFACE OUT BRADENHEAD W/15 BBLs H2O, PUMP SURFACE PLUG W/ 93 SKS 15.6# NEAT CMT , CIRCULATED GOOD CMT TO SURFACE RD FLOOR, ND BOP, DIG OUT WH SION
9/4/2003 00:00	PREJOB SFTY MTG - O2 LEVEL= 21.0% LEL= 0% REMOVE WELLHEAD, INSTALL DRY HOLE MARKER W/ 12 SKS 15.6# CMT. RDPU, POLICE LOCATION AND CLEAN UP, ROAD RIG TO AXI APACHE J-13 WELL. LOCATION READY FOR REMOVAL OF PRODUCTION EQUIP AND REMEDIATION FINAL REPORT