

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires January 31, 2004

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.	NMNM-106649
6. If Indian, Allottee or Tribe Name	
7. If Unit or CA/Agreement, Name and/or No.	
8. Well Name and No.	Twilight Zone #1
9. API Well No.	30-039-23606
10. Field and Pool, or Exploratory Area	Basin Dakota or Blanco Mesaverde
11. County or Parish, State	Rio Arriba, NM

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

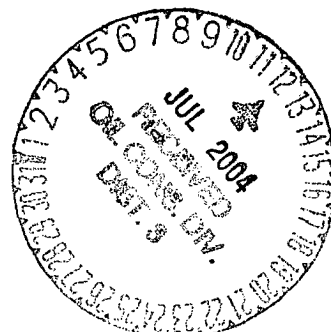
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator <b>McElvain Oil and Gas Properties, Inc.</b>	
3a. Address <b>1050 17th Street, #1800, Denver, CO 80265</b>	3b. Phone No. (include area code) <b>303-893-0933</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  <b>1850' FSL &amp; 1850' FEL Sec. 12-T24N-R2W</b>	

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="radio"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="radio"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="radio"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Re-entry
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

See attachment for details.



14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

John D. Steuble

Title Engineering Manager

Signature

*John D. Steuble*

Date 7/8/04

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

**Twilight Zone #1--McElvain Oil & Gas Properties, Inc.**  
**NWSE Sec. 12-T24N-R2W API: 30-039-23606 Rio Arriba Co., NM**  
**Attachment to Form 3160-5 7/8/04**

**DRILLED OUT PLUGS**

Dug out P&A marker. Drilled 1/8" hole in marker and cut off. Extended surface and production casing. Installed new well head. Tested 5 1/2" csg and head to 2000 psi, no leaks at surface. Drilled out cement plugs from surface to PBTD at 8104'. Tagged bottom at 8104'.

**DAKOTA RECOMPLETE ATTEMPT**

Run CBL from 8104' to 7850', had 90% cement bond on pipe. Perf'd 8068' - 8080', 8043' - 8053'; 2 spf, 48 shots total. Acidize perfs w/64 bbls 2% KCl, 2500 gal 15% HCl, 102 ball sealers. Set CIBP at 7990'. Swab tested Dakota perfs. Tested casing to 2000 psi and held.

**POINT LOOKOUT RECOMPLETE ATTEMPT**

Perf'd w/1 shot (0.32" diameter) 5706' - 5712', 5696' - 5704', 5675' - 5681', and 5654' - 5658; 28 holes. Acidize perfs w/1000 gal 15% HCl and 42 ball sealers. Swab tested. Frac Point Lookout with 15,960 gal 60Q N2 foam and 50,420 pounds 20/40 sand.

**PB WELL, PLUG OFF DAKOTA**

Tag CIBP at 7990'. Pumped 10 sx Type III Neat, 14.7 #/gal, 1.39 yield; top of cement ~7940'. Set CIBP at 6417'. Pumped 10 sx Type III Neat, 14.7#/gal, 1.39 yield; top of cement ~6367'. Set packer @ 5614'. Tested casing to 3000 psi for 30 min. Approval for plug back procedure given by Dave Sitzler with the BLM 6/14/04.

**CLIFF HOUSE RECOMPLETE ATTEMPT**

Set CIBP at 5575'. Perf'd 5174' - 5270' with 33 holes. Acidize perfs w/1500 gal 15% HCl and ball sealers. Swab tested. Set CIBP @ 5168'. Pressure tested casing and CIBP to 500 psi for 30 min, no leak.