

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF080668
2. Name of Operator BURLINGTON RESOURCES O&G CO LP		6. If Indian, Allottee or Tribe Name
3a. Address PO BOX 4289 FARMINGTON, NM 87499		7. Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 505.599.4068 Fx: 505.599.4062		8. Well Name and No. SJ 27-4 70N
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 4 T27N R4W NENW 1025FNL 2170FWL		9. API Well No. 30-039-26787-00-X1
		10. Field and Pool, or Exploratory BLANCO MV / BASIN DAKOTA
		11. County or Parish, and State RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

7/15/04 RIH w/8-3/4" bit & tagged up @ 323'. DO cement & then formation to 4310. Circ. hole. RIH w/7" 23# L-80 LT&C casing on bottom & 92 jts of 7" 20#, J-55 ST&C casing on top (total 100 jts) w/Stage collar @ 3412'. RU BJ to cement. Pumped 1st stage - preflush 10 bbls gel/water & 2 bbls water. Lead - 68 sx (145 cf - 25.8 bbls) Premium Lite w/3% CaCl₂, .25#/sx Celloflake, 5#/sx LCM-1, .40% FL-52, .40% SMS. Tailed w/90 sx (124 cf -22.1 bbls slurry) Type III cement w/1% CaCl₂, .25#/sxs Celloflake, .20% FL-52. Dropped plug and displaced w/40 bbls water & 132.2 bbls mud. Bumped plug w/948 psi @ 2218 hrs 7/19/04. Opened DV tool w/2060 psi. Circ. out 25 bbls cement to surface. Circ between stages. 2nd Stage - preflush w/10 bbls water & 10 bbls mud clean & 10 bbls water. Tailed in w/448 sx (954 cf-170 bbl slurry) Premium Lite w/3% CaCl₂, .25#/sx Celloflake, 5#/sx FL-52, .40% FL-52, 7 .40% SMS. Dropped plug and displaced w/138 bbls water. Bumped plug & closed DV tool w/2051 psi. Plug down @ 0408 hrs 7/20/04. Circ. 43 bbls cement to surface. WOC. NU

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #33217 verified by the BLM Well Information System
For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington
Committed to AFMSS for processing by ADRIENNE BRUMLEY on 07/29/2004 (04AXB2989SE)

Name (Printed/Typed) PATSY CLUGSTON	Title SR. REGULATORY SPECIALIST
Signature (Electronic Submission)	Date 07/28/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	ADRIENNE BRUMLEY Title PETROLEUM ENGINEER	Date 07/29/2004
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office Farmington		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #33217 that would not fit on the form

32. Additional remarks, continued

B section.

7/20/04 WOC. NU BOP & manifold. WOC. PT blind rams, casing and outer manifold to 1500 psi - 30 min. OK. RIH w/6-1/4" bit & D/O DV tool @ 3414'. PT casing to 1500 psi - 30 min. OK. D/O cement from 4239' - 4310'. Drilled ahead to 8651' (TD). TD reached 7/22/04. Circ. hole. RIH w/4-1/2" J-55 casing (143 jts 10.5# ST&C & 33 jts 11.6# LT&C & 5 jts 11.6#, L-80 LT&C) and set @ 8560'. RU BJ to cement. 7/23/04 Preflush w/10 bbls gel/water & 2 bbls water. Pumped 9 sx (28 cf - 5 bbls slurry) Scavenger cement w/6.25#/sx LCM, 1% FL-52, .30% CD-32, & .25#/sx Celloflake. Tailed w/290 sx (572 cf - 102 bbl slurry) Premium Lite HS FM w/.25#/sx Cello-flake, .30% CD-32, 6.25#/sx LCM-1, & 15 FL-52. Dropped plug and displaced w/136.5 bbls water. Bumped plug to 820 psi. Plug down @ 0724 hrs. ND BOP, RD & released rig @ 1330 hrs 7/23/04.

The PT will be conducted by the completion rig before completion begins. Will also so TOC on next report.