

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
May 27, 2004

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. <del>30-045-318760</del>
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Burlington Resources Oil & Gas Company LP		6. State Oil & Gas Lease No. FEE
3. Address of Operator 3401 E. 30 <sup>th</sup> Street, Farmington, NM 87402		7. Lease Name or Unit Agreement Name Allison Unit Com
4. Well Location Unit Letter <u>I</u> : <u>2425</u> feet from the <u>South</u> line and <u>890</u> feet from the <u>East</u> line Section <u>31</u> Township <u>32N</u> Range <u>6W</u> NMPM San Juan County		8. Well Number <u>#122S</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number <u>14538</u>
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		10. Pool name or Wildcat Basin Fruitland Coal
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: Spud Notice ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7/30/04 MIRU. Spud well at 8:00 a.m. on 7/30/04. Drill to 140'. Circ hole clean. TOOH. TIH w/4 jts 9 5/8" 32.3# H-40 STC csg. set @ 137'. Cmntd w/50 sxs Type I-II cement w/20% fly ash (81cu ft). Circ 1 bbls cement to surface. WOC. RD. Rig released.

Casing pressure test will be conducted by drilling rig before drilling continues. Will show on next report.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Jon Clark TITLE Regulatory Specialist DATE 8/2/04

Type or print name Jon Clark  
For State Use Only

E-mail address: jclark@br-inc.com Telephone 505-336-2004

APPROVED BY: Chuck TITLE DEPUTY OIL & GAS INSPECTOR, DIST. # DATE \_\_\_\_\_  
Conditions of Approval (if any):