UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

5. Lease Serial No. NMSF078483A

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6 If Indian, Allottee or Tribe Name	
1. Type of Well					8. Well Name and No. ALLISON UNIT 106S	
☐ Oil Well ☐ Gas Well ☑ Other: COAL BED METHANE 2. Name of Operator Contact: JONI CLARK						
2. Name of Operator BURLINGTON RESOURCES	or-inc.com	```	9. API Well No. 30-045-31326-00-S1			
3a. Address PO BOX 4289 FARMINGTON, NM 87499		3b. Phone No (include area code) Ph: 505,326.9701 Fx: 505,326.9880		10. Field and Pool, or Exploratory BASIN FRUITLAND COAL		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			~ <00s	, 3	11. County or Parish, and State	
Sec 13 T32N R7W SWNW 1645FNL 830FWL				1897 1897	SAN JUAN COUNTY, NM	
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF N	OTICE, R	EPORT, OR OTHER	DATA
				ACTION	·	
TITE OF SODIMISSION						
☐ Notice of Intent	☐ Acidize	□ Deep	en	□ Produc	tion (Start/Resume)	□ Water Shut-Off
	☐ Alter Casing		ure Treat	□ Reclam		☐ Well Integrity
Subsequent Report	☐ Casing Repair	□ New	Construction	□ Recom	plete	Other Workover Operations
☐ Final Abandonment Notice	☐ Change Plans		and Abandon	_	rarily Abandon	workover Operations
	Convert to Injection	□ Plug	Back	■ Water Disposal		
If the proposal is to deepen direction. Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f 6/22/04 MIRU. TOOH w/pur 6/23/04 TIH w/csg spear. En 5 1/2" csg. Blow well. 6/24 - 7/19/04 TIH w/bit. Blov 7/20/04 TOOH w/bit. TIH w/8 3121-3141', 3163-3183', 3205 7/21/04 TIH w/perf mill. Mill a SDFN. 7/22/04 TOOH w/perf mill. SI 7/23/04 TIH w/104 jts 2-3/8" 4 rods. PT & pump action. OK.	rk will be performed or provided operations. If the operation rebandonment Notices shall be fit in all inspection.) op & rods. ND WH. NU Bigage Inr top @3070'. Lat we well and CO to TD @ 3 its 5 1/2" K-55 LT&C csg. 5-3247' across coal intervalum perf plugs in 5-1/2" lum perf plugs in 5-1/2" lum perf Plugs in 5-1/2" lum perf RD Rig Released.	e the Bond No. on sults in a multiple led only after all resources. TOOH w/sch ontot 5 1/2' 1335'. g set @ 3335'. gal.SDFN. nr @ 3121-314	file with BLM/BIA completion or receptive equirements, include 2-3/8" tbg. SDFI Inr & work free Lnr top @ 3073 t1', 3163-3183',	Required sumpletion in a ing reclamation. N. TOOH w/ 3'. Lnr pre-p.	absequent reports shall be new interval, a Form 316 on, have been completed, 8 jts	filed within 30 days 0-4 shall be filed once
14. I hereby certify that the foregoing is	Electronic Submission #	#33609 verified	by the BLM Well	Information	n System	
Col	For BURLINGTON RI mmitted to AFMSS for pro-	ESOURCES OF cessing by STE	G CO LP, sent to VE MASON on 0	o the Farmii 7/30/2004 (0	ngton 4SXM1785SE)	
Name (Printed/Typed) JONI CLARK			Title REGULATORY SPECIALIST			
Signature (Electronic Submission)			Date 07/29/2004			
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE	
Approved By ACCEPTED			STEPHEN TitlePETROLE		EER	Date 07/30/200
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Farmington			