

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

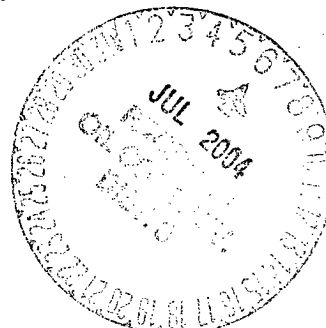
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. AXI APACHE N 5
2. Name of Operator CONOCOPHILLIPS COMPANY		9. API Well No. 30-039-06122
3a. Address P. O. BOX 2197, WL3 6106 HOUSTON, TX 77252	3b. Phone No. (include area code) Ph: 832.486.2329 Fx: 832.486.2764	10. Field and Pool, or Exploratory BLANCO PICTURED CLIFFS SOUTH
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 1 T25N R4W SWSW 990FSL 990FWL		11. County or Parish, and State RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips plugged and abandoned this well as per the attached daily summary.



14. Thereby certify that the foregoing is true and correct.	
<p align="center">Electronic Submission #30665 verified by the BLM Well Information System For CONOCOPHILLIPS COMPANY, sent to the Rio Puerco Committed to AFMSS for processing by ANGIE MEDINA-JONES on 05/14/2004 ()</p>	
Name (Printed/Typed)	YOLANDA PEREZ
Title	SR. REGULATORY ANALYST
Signature	(Electronic Submission)
Date	05/13/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <u>[Signature]</u>	Division of Multi-Resources	JUL	Date <u>1</u> 2004
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Title		
	Office		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 * fax: 505-325-1211

ConocoPhillips Co.
AXI Apache "N" #5
990' FSL & 990' FWL, Section 1, T-25-N, R-4-W
Rio Arriba County, NM
Jicarilla Contract #121, API #30-039-06122

August 13, 2003
Page 1 of 1

Plug & Abandonment Report

Cementing Summary:

- Plug #1** with retainer at 3738', spot 38 sxs cement inside casing above retainer up to 3233' to isolate the Pictured Cliffs perforations and to cover through the Ojo Alamo top.
- Plug #1a** with 8 sxs cement inside casing from 3323' to 3218' to cover top of Ojo Alamo.
- Plug #2** with retainer at 1635', spot 12 sxs cement inside casing above retainer up to 1477' to cover the Nacimiento top.
- Plug #3** with a total of 107 sxs cement: 1st pump cement down the tubing from 324' to circulate good cement out the bradenhead valve; 2nd shut in bradenhead and open the casing valve; 3rd fill the casing from 324' to surface then TOH and LD tubing; 4th squeeze 8 sxs cement into then casing, pressured up to 500#.

Plug and Abandonment Summary:

Notified JAT on 8/07/03

- 8/07/03 MOL. Held JSA. Check LLE. RU. Well pressures: casing 0#, tubing 50# and bradenhead 5#. Layout relief line to pit. Open up well and blow down. Kill well with 30 bbls of water. ND wellhead. Change out wellhead. NU BOP and function test only. PU on 1-1/4" tubing and release Baker Model AD-1 packer. LD 1 - 10' sub and 1 joint tubing. Shut in well. SDFD.
- 8/08/03 Held JSA. Open up well. TOH and LD total 118 joints 1-1/4" IJ tubing with packer. PU 2-3/8" tubing workstring and TIH with Baker 4-1/2" cement retainer. Set at 3738'. Sting out of retainer. Load casing with 55 bbls of water, bradenhead started circulating. Shut in bradenhead and circulate 10 more bbls of clear water. No pressure test. Plug #1 with retainer at 3738', spot 38 sxs cement inside casing above retainer up to 3233' to isolate the Pictured Cliffs perforations and to cover through the Ojo Alamo top. PUH and WOC. SDFD.
- 8/11/03 Held JSA. Open up well. TIH and tag cement low at 3323'. Attempt to pressure test casing, bradenhead circulating. Plug #1a with 8 sxs cement inside casing from 3323' to 3218' to cover top of Ojo Alamo. TOH with tubing. RU A-Plus wireline truck. Perforate 3 squeeze holes at 1680'. Set 4-1/2" PlugWell wireline retainer at 1635'. B. Hammond, JAT, required pressure test with packer. Isolate hole in casing from 324' to 292'. TIH with tubing and sting into retainer. Unable to establish rate into squeeze holes at 1680', pressured up to 1000#. B. Hammond, JAT, approved procedure change. Plug #2 with retainer at 1635', spot 12 sxs cement inside casing above retainer up to 1477' to cover the Nacimiento top. B. Hammond, JAT, approved procedure change; no surface perforating due to hole in casing at 324'. PUH to 324' with tubing. Shut in casing and establish circulation out bradenhead with 3 bbls of water. Plug #3 with a total of 107 sxs cement: 1st pump cement down the tubing from 324' to circulate good cement out the bradenhead valve; 2nd shut in bradenhead and open the casing valve; 3rd fill the casing from 324' to surface then TOH and LD tubing; 4th squeeze 8 sxs cement into then casing, pressured up to 500#. Shut in casing and WOC. SDFD.
- 8/12/03 Held JSA. Tag cement at 9'. ND BOP and RD rig. Check LLE with monitor. Dig out wellhead; difficult - had cement on outside of 8-5/8" casing. Cut off wellhead. Found cement down 5' in 4-1/2" casing and same in 7" in annulus. Mix 10 sxs cement to fill the

casing and annulus then install P&A marker. MOL. B. Hammond, JAT representative, was on location.