

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well
GAS

DHC-1499

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

900' FSL, 1500' FWL, Sec.2, T-25-N, R-6-W, NMPM, Rio Arriba County

API # (assigned by OCD)

30-039-21505

5. Lease Number

6. State Oil&Gas Lease #
E-291-37

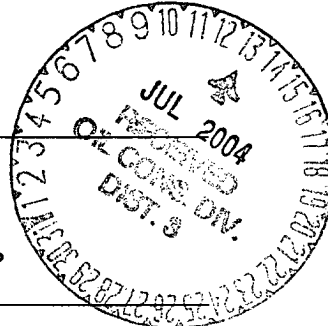
7. Lease Name/Unit Name

Canyon Largo Unit

8. Well No.
166

9. Pool Name or Wildcat
Otero Cha/Basin DK

10. Elevation:



Type of Submission

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment

Type of Action

☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☒ Altering Casing
☐ Other - Commingle
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut off
☐ Conversion to Injection

13. Describe Proposed or Completed Operations

- 6-18-04 MIRU. ND WH. NU BOP. SD for weekend.
6-21-04 TOO H w/tbg. TIH w/4 1/2" CIBP to 2998'. Cannot get past 2998'. TOO H. TIH w/4 1/2" mill. Mill to 7040'. TOO H w/mill. TIH w/CIBP, set @ 7034'. TOO H. Load hole w/100 bbl 2% KCl wtr. PT 4 1/2" csg to 500 psi, OK. TOO H. TIH to run CBL-CCL-GR. Csg had to much air to get good log. TOO H. SDON.
6-22-04 TIH, ran CBL-CCL-GR @ 2950-5620', TOC @ 4520'. TOO H. TIH, perf sqz hole @ 3930'. TOO H. Establish injection into sqz hole. TIH w/cmt retainer, set @ 3917'. Pump 150 sx Class "G" neat cmt (209 cu.ft.). Left 960 psi on csg. Reverse Circ 1 bbl cmt to surface. TOO H. TIH, perf sqz hole @ 3285'. TOO H. Establish injection. TIH w/cmt retainer, set @ 3265'. TOO H. TIH, pump 150 sx Class "G" neat cmt (209 cu.ft.). Left 790 psi on csg. Reverse circ 1 bbl cmt to surface. TOO H. WOC. SDON.
6-23-04 TIH w/3 7/8" mill to 3265'. Mill out cmt retainer @ 3265'. Mill cmt @ 3268-3288'. TIH to 3917'. Circ hole clean. TOO H. TIH, ran CBL-CCL-GR @ 3100-3897', good cmt @ 3655-3897' & 3246-3350'. TOO H. TIH, perf Chacra w/1 SPF @ 3297, 3298, 3319, 3325, 3565, 3577, 3663, 3668, 3676, 3684, 3694, 3702, 3715, 3726, 3731, 3746, 3759, 3763, 3769, 3790, 3795, 3820, 3831, 3855, 3867' w/25 0.34" diameter holes total. SDON.
6-24-04 Acidize w/750 gal 15% HCl. Frac Chacra w/20# linear gel, 200,000# 20/40 Brady sd. CO after frac.
6-25-04 Blow well & CO. TOO H. TIH w/mill to 3737'. Blow well & CO to cmt retainer @ 3917'.

Continued on back

SIGNATURE Nancy Oltmanns

Senior Staff Specialist July 9, 2004

(This space for State Use)

Approved by

[Signature]

Title

DEPUTY OIL & GAS INSPECTOR, DIST. 3

Date

JUL 13 2004

6-26/27-04 Blow well & CO.

6-28-04 Blow well & CO. Mill out cmt retainer & cmt @ 3917-3940'. TIH w/mill to PBTB
@ 7345'. Blow well & CO.

6-29-04 Blow well & CO. TOOH w/mill. SDON.

6-30-04 Blow well & CO. TIH w/198 jts 2 3/8" 4.7# J-55 EUE tbq, landed @ 7244'. ND
BOP. NU WH. RD. Rig released.

Well will produce as a Chacra/Dakota commingle under DHC-1499az.