

In Lieu of
Form 3160
(June 1990)

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

2004 JUL 14 AM 10 20
RECEIVED
070 FARMINGTON NM

Lease Designation and Serial No.
NM-03189

If Indian, Allottee or Tribe Name

If Unit or CA. Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

8. Well Name and No.
COX CANYON UNIT #4B

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

9. API Well No.
30-045-32186

3. Address and Telephone No.
PO BOX 3102 MS 25-1, TULSA, OK 74101 (918) 573-6284

10. Field and Pool, or Exploratory Area
BLANCO MESAVERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1550' FNL & 2030' FWL, SE/4 NW/4 SEC 21-32N-11W

11. County or Parish, State
SAN JUAN, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
☒ Subsequent Report
Final Abandonment

TYPE OF ACTION

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
Other Completion

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

06-03-2004 MIRU, NU BOPs swing & blooie line, tally in w/4 3/4" bit & 77 jts 2 3/8" tbg to 2387', SDFN

06-04-2004 PU & continue in w/ 4 3/4" bit, tag @ 6530', RU power swivel, circulate, DO soft cmt from 6530' to 6542' (PBTD), circulate clean. Hang swivel back, pressure test csg to 2000 psi & held, TOOH w/bit, SDFN

06-05-2004 RU Computalog, run CBL from 6537' to 3062', TOC @ 4680'. Run PNDS from 6537' to 3190', RD Computalog, SDFN.

06-06-2004 TIH open ended to 6377'. RU BJ, pressure test csg to 3600 psi & held, spot 500 gals 15% HCL acid across Point Lookout, RD BJ, TOOH w/ tbg. ND stripper head, NU lube head, RU Computalog. Perforate Point Lookout top down in acid w/ 1 spf, 3 1/8" SFG, 0.34" dia, 19" pent, 12 gram charge from 6086' to 6375', all shots fired (44 holes total). ND swing & blooie line, ND mud cross, NU frac Y, SDFN.

Continue on Back

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Sr. Production Analyst

Date July 13, 2004

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

ACCEPTED FOR RECORD
JUL 15 2004
FARMINGTON FIELD OFFICE
BY JB

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

06-07-2004 RU BJ, acdz & ball off Point Lookout, attempt to recover balls & stick junk basket, ND frac Y, NU swing, TIH w/over shot, latch onto fish, TOOH w/junk basket, NU frac Y, frac Point Lookout, WL set CIBP @ 6070', pres test, perforate Menefee from 5744'- 6056', frac Menefee, WL set CIBP @ 5730', pressure test, perforate Cliff House from 5337'- 5715', frac Cliff House, RD BJ, SDFN

06-08-2004 ND frac Y, NU swing, stage in w/bit, tag 68' of fill @ 5662', CO to CIBP @ 5730', sweep well, PU bit above TOL to 3070', RU yellow dog, turn over to flowback, flow natural & evaporate pit w/18' flare.

06-09-2004 TIH, tag 2' of fill @ 5728', RU power swivel. Unload & blow well w/air only, flow natural. Break circulation w/ 14 bph a/s/ci mist, DO CIBP @ 5730' & push to 6070', blow well, PU bit above TOL, turn over to flow back, flow natural & evaporate pit.

06-10-2004 TIH, tag CIBP @ 6070', no fill, RU swivel. Unload & blow well w/air only, PU bit to 3070', flow natural, turn over to flow back, flow natural & evaporate pit.

06-11-2004

Recap: Travel to loc, hold safety mtg. TIH & tag 3' of fill @ 6067', RU power swivel. Break circulation, drill out & push bttm ½ of CIBP to 6486' & stop making hole. Bottom perf @ 6375' = 111' of rat hole. Circulate clean, TOOH to 3070', turn over to flowback, flow natural & evaporate pit

06-12-2004 Flow natural & evaporate pit (24 hrs).

06-13-2004 Flow natural & evaporate pit (24 hrs).

06-14-2004 Pit dry & ready to be reclaimed, TOOH w/bit, TIH w/prod tbg, CO to new pbtd @ 6502', sweep well & blow dry, land tbg in hanger @ 6361' kb as follows: ½ mule shoe, 1 jt 2 3/8" tbg, exp check & 203 jts 2 3/8" tbg, 204 jts total, ND swing & BOPs, NUWH, pres test WH to 2500 psi & held, pump check off @ 1500 psi, kick well off up tbg & SWI, release well to production department, release rig @ 1800 hrs, 6/14/04.