

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

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|--|--|--|--|
| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 5. Lease Serial No. NMSF079391 | |
| 2. Name of Operator BURLINGTON RESOURCES O&G CO LP | | 6. If Indian, Allottee or Tribe Name | |
| 3a. Address PO BOX 4289 FARMINGTON, NM 87499 | | 7. Unit or CA/Agreement, Name and/or No. NMNM78409C | |
| 3b. Phone No. (include area code) Ph: 505.599.4068 Fx: 505.599.4062 | | 8. Well Name and No. SJ 27-5 77 | |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 8 T27N R5W SWSE 0930FSL 1650FEL 36.58284 N Lat, 107.37788 W Lon | | 9. API Well No. 30-039-07113-00-S1 | |
| | | 10. Field and Pool, or Exploratory TAPACITO PICTURED CLIFFS | |
| | | 11. County or Parish, and State RIO ARRIBA COUNTY, NM | |

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|--|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

6-24-04 MIRU. ND WH. NU BOP. Hydro test line & couplings to 1000 psi, OK. Function test blind rams & pipe rams, OK. TOOH w/41 jts 1 1/4" tbg. Tbg parted. Dropped 41 jts tbg. SDON.

6-25-04 TIH w/fishing tools to 1527'. Top of fish @ 2250'. Fishing. TOOH. Did not recover fish. SDON.

6-26-04 TIH w/fishing tools. Screw into 2 7/8" fish @ 2259'. TOOH w/fish & fishing tools. SD for weekend.

6-29-04 TIH to 3431'. Establish circ w/12 bbl wtr. Attempt to PT 2 7/8" csg to 600 psi, failed. Plug #1: pump 18 sx Type III cmt (25 cu.ft.) inside csg @ 2656-3431' to isolate Pictured Cliffs perms & Fruitland top. Displace w/4.9 bbl wtr. WOC. Tag TOC @ 3141'. Load hole w/4 bbl wtr. PT csg to 600 psi, failed. Plug #2: pump 18 sx Type III cmt (25 cu.ft.) inside csg @ 2366-3141' to cover Fruitland, Kirtland & Ojo Alamo tops. Displace w/3.5 bbl wtr. TOOH. WOC. SDON.

6-30-04 TIH, tag TOC @ 2518'. Load hole w/wtr. TOOH. PT csg to 600 psi, failed. TIH, perf 2 0.3"

7-1-04

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| 14. I hereby certify that the foregoing is true and correct. Electronic Submission #33358 verified by the BLM Well Information System For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington Committed to AFMSS for processing by STEVE MASON on 07/23/2004 (04SXM1640S) | |
| Name (Printed/Typed) NANCY OLTMANNS | Title SENIOR STAFF SPECIALIST |
| Signature (Electronic Submission) | Date 07/21/2004 |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | | |
|---|--|---|-----------------|
| ACCEPTED Approved By _____ | | STEPHEN MASON Title PETROLEUM ENGINEER | Date 07/23/2004 |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | | Office Farmington | |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ******NMOCD**

Additional data for EC transaction #33358 that would not fit on the form

32. Additional remarks, continued

sqz holes @ 1636'. TOOH. TIH w/cmt retainer, set @ 1480'. Shear pin did not shear. Pull out of rope socket. Left cmt retainer, setting tool CCL & rope socket in well. Decided not to fish. PT csg to 500 psi, OK. TOOH. (Matt Warren, BLM, approved plan to change procedure to leave fish in hole & perforate higher). TIH, perf 2 0.3" sqz holes @ 1465'. Establish injection w/1.5 bbl wtr. Plug #3: pump 24 sx Type III cmt (40.6 cu.ft.) below cmt retainer outside csg @ 1450-1465' to isolate Nacimiento top. Displace w/7.3 bbl wtr. Pump 5 sx Type III cmt inside csg @ 1250-1465'. WOC. SDON. 7-1-04 TIH, tag TOC @ 1450'. TOOH. PT csg to 500 psi, OK. (Call BLM office to get permission to continue). TIH, perf 2 0.3" sqz holes @ 184'. TOOH. Establish circ down 2 7/8" csg & out bradenhead w/13 bbl wtr. Plug #4: pump 58 sx Type III cmt (81 cu.ft.) down csg & out bradenhead. Circ 1.5 bbl cmt to surface. WOC. ND BOP. Cut off WH. Found cmt @ surface in csg & annulus. Install dry hole marker w/15 sx Type III cmt. RD. Rig released.

Well plugged and abandoned 7-1-04