Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED	
/ OMB NO. 1004-0135	
Expires: November 30, 2000	ļ

Serial No. F078739

2014110 01 27112 111111111111	5.	Lease :
		Lease NMSI
not use this form for proposals to drill or to re-enter an	-21	Fraa.

If Indian, Allottee or Tribe Name	

B	Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals
	SUBMIT IN TRIPLICATE - Other instructions on reverse side

SUBMIT IN TRIPLICATE - Other in	structions on reverse side.	7. If Unit or CA/Agreement, Name and/or No.
Type of Well ☐ Oil Well ☐ Gas Well ☐ Other		8. Well Name and No. SAN JUAN 30-5 UNIT 232R
Name of Operator Con CONOCOPHILLIPS COMPANY	tact: CHRIS GUSTARTIS E-Mail: christina.gustartis@conocophillips.con	9. API Well No. 30-039-26085-00-S1
a. Address PO BOX 2197 WL3 6054 HOUSTON, TX 77252	3b. Phone No. (include area code) Ph: 832.486.2463	10. Field and Pool, or Exploratory BASIN FRUITLAND COAL
Location of Well (Footage, Sec., T., R., M., or Survey Desc	cription)	11. County or Parish, and State
Sec 33 T30N R5W SWNE 2500FNL 1805FEL		RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION		ТҮРЕ О	F ACTION	
☐ Notice of Intent Subsequent Report Final Abandonment Notice	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	☐ Deepen ☐ Fracture Treat ☐ New Construction ☑ Plug and Abandon ☐ Plug Back	☐ Production (Start/Resume) ☐ Reclamation ☐ Recomplete ☐ Temporarily Abandon ☐ Water Disposal	□ Water Shut-Off □ Well Integrity □ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

In reference to NMSF-078739 (WC)3162.3-4 (7100), ConocoPhillips plugged and abandoned this well 4/22/2004. Daily Summary attached.



14. I hereby certify that the foregoing is true and correct Electronic Submission #33689 verified by the BLM Well Information System
For CONOCOPHILLIPS COMPANY, sent to the Farmington
Committed to AFMSS for processing by STEVE MASON on 07/30/2004 (04SXM1034S)

Name (Printed/Typed) CHRIS GUSTARTIS Title **AUTHORIZED REPRESENTATIVE**

Signature (Electronic Submission) 07/28/2004 Date

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

STEPHEN MASON Title PETROLEUM ENGINEER

Date 07/30/2004

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

SAN JUAN 3	30 5 UNIT #23:	2R	D	aily S	Summary				P&A
API/UWI 300392608500	County Rio Arriba	State/Provin			gal Location BON-05W-33-G	N/S Dist. (ft) 2500.0	N/S Ref. N	E/W Dist. (ft) 1805.1	EW Ref. E
Ground Elevation (ft)	Spud Date		Rig Release Dat	te	Latitude (DMS)	1 2000.0	Longitude (DMS)	1 1000.1	
6667.00) [1/4,	/1999	4/13/1	999	<u> </u>		<u> </u>		
Start Date				ENCHARING NAMES	Oos This Rot			NECTE SERVICES	
	HELD SAFETY MEET BOTH PIPE AND BLI				CSG PRESSURE 0	#. NDWH - NUBOF	P. TESTED BC	P TO 250 # 8	3000 #.
4/22/2004 00:00	HELD SAFETY MEET CIRCULATED HOLE # CLASS B CEMENT F CLASS B CEMENT F 415'. EST CIRCULAT TO SURFACE. CIRC & A MARKER W/ 12 S PIT.	TING. OPEN CLEAN. PR FROM 3250 ROM 1674' TON OUT BR ULATED GO	IED UP WEL ESSURE TE: D' TO 2700'. I TO 1571'. PO RADENHEAD OOD CEMEN'	L. CSG F STED 7" (PUH TO OOH W/ 2 D. PUMP T OUT BF	CSG TO 500 #. HEL 1674'. LOADED HO 3/8" TBG. RU WIR ED CEMENT PLUG PADENHEAD. NDBO RADENHEAD. NDBO	.D OK. PUMPED CI LE. PUMPED CEM ELINE. RIH W/PEF #3 W/160 SACKS DP. CUT OFF WELI	EMENT PLUG ENT PLUG #2 FORATING GI OF 15.5 # CLA LHEAD BELOV	#1 W/ 116 SA W/ 32 SACK UN. SHOT 3 SS B CEME! V GROUND.	ACKS OF 15.5 S OF 15.5 # HOLES @ NT FROM 415' INSTALLED P

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