

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural ResourcesOIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505Form C-103
May 27, 2004WELL API NO.
30-045-09726

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Current

8. Well Number

9. OGRID Number

14538

10. Pool name or Wildcat
Aztec Pictured Cliffs

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Burlington Resources Oil & Gas Company LP

3. Address of Operator

PO Box 4289, Farmington, NM 87499

4. Well Location

Unit Letter E : 1500 feet from the North line and 990 feet from the West lineSection 11 Township 30N Range 11W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

5881' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: Deepen ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6/29/04 MIRU. SDON.

6/30/04 ND WH. NU BOP. TOOHH w/1" tbg. TIH w/4-3/4" bit, tag @ 2444'. TOOHH to 2300'. SDON.

7/1/04 TIH from 2300' w/4-3/4" bit, tag @ 2444'. Drill w/air & mist from 2444' to 2628'. Blow w/air & mist to clean up. TOOHH w/4-3/4" bit. TIH w/80 jts 2-7/8" 6.5# J-55 EUE csg, set @ 2591'. ND BOP. NU WH. Install TIW valve. PT lines to 2000 psi, OK. Cmt d w/190 sxs Premium Lite cmt w/5 pps LCM-1, 0.25 pps celloflake, 0.2% CD-32, 0.7% fluid loss, 2% potassium chloride (382 cu. ft.). Circ 12 bbls cmt to surface. ND cmt valve, NU WH. SDON.

7/2/04 RD. Rig released.

7/8/04 RU. TIH w/CIBP, set @ 2570'. Load csg, PT CIBP & csg to 5000 psi/10 mins, OK. Perf PC interval @ 1 SPF, 2365-2379', 2384-3405', 2419-2427', 2432-2438' for a total of 53 holes.

7/9/04 Frac PC w/101,160# 20/40 AZ sand, 70 Q N2 20# lnr gel, @ 37 BPM. Flow back well. SDON.

7/10-12/04 Flow back well. Shut-in well. RD.

7/20/04 RU coil tbg unit. TIH w/1-1/4" coil tbg, tag 15' fill, PBTB @ 2565'. TOOHH. Flow well. TIH w/coil tbg, no fill. TOOHH w/coil tbg. ND frac valve. NU WH. SDON.

7/21/04 RU slickline. Set 2-7/8" csg plug @ 15', TOOHH. Blow down csg. TIH, fish csg plug. RD slickline & coil tbg. Return. well to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.SIGNATURE Tammy Jones TITLE Regulatory Specialist DATE 7/29/2004Type or print name Tammy JonesE-mail address: twimsatt@br-inc.com Telephone No. (505) 326-9700

For State Use Only

APPROVED BY: Charles DEPUTY OIL & GAS INSPECTOR, DIST. IV DATE AUG - 3 2004

Conditions of Approval (if any):