| Office Energy N | State of New Mexico Minerals and Natural Resources | Form C-103 July 2, 2004 |
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| District I 1625 N. French Dr., Hobbs, NM 88240 | | WELL API NO. |
| District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CO | DNSERVATION DIVISION | 30-045-30041 |
| District III 122 | 20 South St. Francis Dr. | 5. Indicate Type of Lease STATE FEE |
| 1000 Rio Brazos Rd., Aztec, NM 87410 District IV | Santa Fe, NM 87505 | 6. State Oil & Gas Lease No. |
| 1220 S. St. Francis Dr., Santa Fe, NM 87505 | | 14-20-603-2172 |
| SUNDRY NOTICES AND REP | | 7. Lease Name or Unit Agreement Name |
| (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH | | Name of |
| PROPOSALS.) | | Navajo 25 8. Well Number #1 |
| 1. Type of Well: Oil Well Gas Well X Otl 2. Name of Operator | her | 9. OGRID Number |
| Richardson Operating Company | | 19219 |
| 3. Address of Operator 3100 La Plata Highway, Farmington, NM 87401 | | 10. Pool name or Wildcat Basin Fruitland Coal & W. Kutz PC |
| 4. Well Location | | |
| Unit LetterL:1740feet | from the South line and | 1320 feet from the West line |
| | ownship 29N Range 14 | |
| L | (Show whether DR, RKB, RT, GR, etc. | |
| | 5880' GL | |
| Pit or Below-grade Tank Application or Closure Distance from nearest fresh water well Distance from nearest surface water | | |
| | | onstruction Material |
| | Box to Indicate Nature of Notice, | |
| 12. Check Appropriate B | oox to indicate nature of Notice, | Report of Other Data |
| NOTICE OF INTENTION T | | SEQUENT REPORT OF: |
| PERFORM REMEDIAL WORK PLUG AND A TEMPORARILY ABANDON CHANGE PL | _ , | |
| PULL OR ALTER CASING MULTIPLE CO | | |
| _ | _ | _ |
| | _ | |
| OTHER: 13 Describe proposed or completed operations | OTHER: | DHC request X |
| 13. Describe proposed or completed operations | s. (Clearly state all pertinent details, an | d give pertinent dates, including estimated dat |
| Describe proposed or completed operations of starting any proposed work). SEE RULI or recompletion. | s. (Clearly state all pertinent details, an E 1103. For Multiple Completions: A | |
| 13. Describe proposed or completed operations of starting any proposed work). SEE RULI or recompletion. The Navajo 25 #1 is a newly drilled Basin Fruitland | s. (Clearly state all pertinent details, an E 1103. For Multiple Completions: At Coal/West Kutz Pictured Cliffs well. | d give pertinent dates, including estimated dat ttach wellbore diagram of proposed completion |
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