Submit 3 Copies To Appropriate District Office	State of New Me	=		Form C-103 July 2, 2004	
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natu	rai Resources	WELL API NO.	July 2, 2004	
District II	OIL CONSERVATION	DIVISION	30-045-31193		
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Fran	I.	5. Indicate Type of Least STATE	se FEE 🔲	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87	i i	6. State Oil & Gas Leas		
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	, , , , , , , , , , , , , , , , , , ,		14-20-603-2172	o rvo.	
SUNDRY NOTION	CES AND REPORTS ON WELLS		7. Lease Name or Unit	Agreement Name	
(DO NOT USE THIS FORM FOR PROPOS DIFFERENT RESERVOIR. USE "APPLIC		OR SUCH	Navajo 35		
PROPOSALS.)  1. Type of Well: Oil Well Gas	Well X Other	, ,	8. Well Number #1		
2. Name of Operator			9. OGRID Number		
Richardson Operating Company  3. Address of Operator			19219 10. Pool name or Wildcat		
3100 La Plata Highway, Farmington, NM 87401			Basin Fruitland Coal & W. Kutz PC		
4. Well Location					
Unit LetterH:	1340feet from theNorth	line and70	05feet from theI	Eastline	
Section 35	Township 29N	Range 14W		n County	
	11. Elevation (Show whether DR) 5924' GL	KKB, K1, GR, etc.)			
Pit or Below-grade Tank Application 🔲 or		<del> </del>			
Pit typeDepth to Groundwa	terDistance from nearest fresh w	ater well Dista	ance from nearest surface wat	er	
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls; Cor	struction Material		
12. Check A	appropriate Box to Indicate N	ature of Notice, I	Report or Other Data		
NOTICE OF IN	NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK		REMEDIAL WORK		RING CASING 🔲	
TEMPORARILY ABANDON		COMMENCE DRIL			
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	JOB 🔲		
OTHER:		OTHER:	DHC request	х	
13. Describe proposed or compl	eted operations. (Clearly state all 1	pertinent details, and			
13. Describe proposed or compl of starting any proposed wo	eted operations. (Clearly state all prk). SEE RULE 1103. For Multip	pertinent details, and	give pertinent dates, incl	uding estimated date	
<ol> <li>Describe proposed or complete of starting any proposed wo or recompletion.</li> </ol>	rk). SEE RULE 1103. For Multip	pertinent details, and le Completions: Att	give pertinent dates, incl	uding estimated date	
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