Form 3160-5 (November 1994)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS** 

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	FORM APPRO	VED
	QMB No. 1004-	-0135
	Evnime July 31	

SF	0799	147

	is form for proposals to drill I. Use Form 3160-3 (APD) for s		AM 11 14	I Indian, Anottee of Tribe Name			
1. Type of Well			7. 1	f Unit or CA/Agreement, Name and/or No.			
Oil Well X Gas Well	Other		(B (2) 31 3 18 \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	Well Name and No.			
2. Name of Operator		A. C.	A. S. FEI	ERAL 29-9-34 #2			
SG INTERESTS I, LTD c/o	Sagle & Schwab Energy Resou	rces 🔯 🔾	9. 7	API Well No.			
3a. Address	} · · · ·	Phone No. (include ar		045-32093			
PO Box 2677, Durango, CO 8		70) 259-270		rield and Pool, or Exploratory Area			
4. Location of Well (Footage, Sec., T., R.,	M., or Survey Description)			n Fruitland Coal			
1385' FSL, 740' FEL		100	No.	County or Parish, State			
(NESE) Sec 34-T29N-R9W			(6.51 M) D 2 Con	luan County NM			
12. CHECK APPROPRIATE BOX(ES	TO INDICATE NATURE OF NO	TICE REPORT OR		Juan County, NM			
TYPE OF SUBMISSION	TYPE OF ACTION	TIOD, RDI OKI, OK					
THE OF SUBMISSION	THEOFACTION						
Notice of Intent	Acidize	Deepen	Production (Start/R	· · =			
Subsequent Depart	Alter Casing Casing Repair	Fracture Treat  New Construction	Reclamation Recomplete	☐ Well Integrity  ○ Other			
X Subsequent Report	Change Plans	Plug and Abandon	Temporarily Aband				
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal	Update			
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Ahandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  Spudded well 7/3/04. Drld 12·1/4" surface hole to 360'. Rn 8 jts 8-5/8"24# J-55 ST&C csg; set @ 351'. Cem w/210 sx Std cem w/1/4#/sk Flocele, 2% CaCl2. Circ 20 B/cem to surface. Continued drlg w/7·7/8" hole to TD 2320'. RU & rn logs. Rn 52 jts 5·1/2" 17# J-55 LT&C csg; set @ 2320' w/450 sx 65/35 Poz cem, 6% gel, 1/4#/sk Flocele, 5# Gilsonite/sk; tailed w/150 sx Std cem, 1/4#/sk Flocele. Circ 30 bbls to surface. (1·5·1/2" 17# J-55 marker jt set at 1813'-1830' KB). Rig released at 06:00 hrs 7/6/04.  WO Completion.  Effective August 1, 2004 Energen Resources Corp (2198 Bloomfield Highway, Farmington, NM 87401) will take over as Operator and will complete this well.							
14. I hereby certify that the foregoing is tru	e and correct			<del></del>			
Name (Printed/Typed)  Marcia Stewart	Title Agent for SG Intere	pete I I td					
Signature	Date Date	an I, Lill					
TVarce selward July 21, 2004 FOTED FOR RECORD							
	HIS SPACE FO	: वज्ञी व्यवस्थित स्थानिक वर्ष	EUSE P				
Approved by		Title		Date JUL 3 0 2004			
Conditions of approval, if any, are attached. certify that the applicant holds legal or equital which would entitle the applicant to conduct operat			FARMINGIUM FIELD OFFICE BY 15				