

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
March 4, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-039-27767
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name San Juan 27-5 Unit
8. Well Number #110N
9. OGRID Number 14538
10. Pool name or Wildcat Basin DK - 71599 & Blanco MV - 72319

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Burlington Resources Oil & Gas Company LP	
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289	
4. Well Location Unit Letter <u>A</u> : <u>920</u> feet from the <u>North</u> line and <u>855</u> feet from the <u>East</u> line Section <u>2</u> Township <u>27N</u> Range <u>5W</u> NMPM Rio Arriba County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <u>7" and 4-1/2" casing report</u> <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7/12/04 RIH w/8-3/4" bit & D/O cement & then formation to 4030'. Circ. Hole. RIH w/ 7", J-55 (3 jts 23# & 91 jts 20#) casing and set @ 4027' w/stage tool @ 3213'. RU BJ to cement. Pumped a preflush of 10 bbls gel water & 2 bbls FW. Lead - 64 sx (136 cf - 24.22 bbl slurry) Premium Lite w/3% CaCl2, & 0.25#/sx Cello-flake & 5#/sx LCM-1, 0.4% FL-52 & 0.4% SMS. Tailed w/90 sx (124 cf - 22 bbl slurry) Type III w/1% CaCl2, 0.25#/sx Cello-flake, & 2% FL-52. Dropped & bumped plug and circ. 25 bbls cement from stage tool. Circ. Thru stage collar. 2nd Stage - preflush 10 bbls FW & 10 bbls mud flush then pumped 356 sx (758 cf-135 bbl slurry) Premium Lite w/3% CaCl2 & 0.25#/sx Cello-flake & 5#/sx LCM-1, 0.4% FL-52 & 0.4% SMS. Dropped plug and displaced w/FW. Bumped plug. Circ. 20 bbls cement to surface. RD BJ. ND BOP, installed "B" section. NU BOP. WOC. PT blind rams and casing to 1500 psi - OK.

RIH w/6-1/4" bit - D/O stage collar. D/O cement & shoe. Drilled ahead to 8277'. Circ. Hole. TOOH. Dropped 2 DC DH. RIH & tagged fish @ 8217'. Attempt to fish. No luck. RU Black Warrior W/L & ran 500' of GR in OH right above fish. W/L Top of fish @ 8230'. TOOH w/fishing tools (fish left in hole). RU to run casing. RIH w/4-1/2" casing (59 jts 11.6# L80 & 133 jts 10.5# J-55) & set @ 8216'. RU to cement. Pumped 10 bbls gel & 2 bbls FW ahead of 9 sx (24 cf - 5 bbls slurry) Scavenger cement & tailed w/288 sx (572 cf - 102 bbls) Premium Lite w/.25#/sx Cello-flake, .3% CD-32, 6.25#/sx LCM-1, 1% FL-52. Dropped plug and displaced w/129.5 bbls water. Bumped plug to 1050 psi @ 1510 hrs 7/23/04. RD & released rig @ 2115 hrs 7/23. Will show TOC and PT on next report. The PT will be conducted by the completion rig before completion continues.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Patsy Clugston TITLE Sr. Regulatory Specialist DATE 7/28/04

Type or print name Patsy Clugston E-mail address: pclugston@br-inc.com Telephone No. 505-326-9518

(This space for State use)

APPROVED BY Chad R TITLE DEPUTY OIL & GAS INSPECTOR, DIST 4 DATE JUL 29 2004
Conditions of approval, if any: