District I District II
811 South First | Artesia NM 88210

State of New Mexico

PO Box 1980, Hobbs, NM 88241- Energy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994 Instructions on back

District III 000 Rio Brazos Rd., A				2040 Sout	11 1 4411							5 Copie
	Aztec, NM			Santa Fe, N	VM 87							
District IV 1040 South Pacheco, S	ianta Ea N	144									AME	NDED REPOR
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		nerica Prod								0007		
;	P.O. Box 3			Mary Corle	v				3 Rec		Filing Co	
0		Houston, 1		-	-					Recom	-	
<sup>4</sup> API Number				5	Pool N	ame				·	<sup>6</sup> Pool	Code
30 - 045 - 07244		Otero Chacra						82329				
7 Property Code	<sup>8</sup> Property Name						<sup>9</sup> Well Number					
000432				[	Dryden	LS				<u></u> _	3	
I. <sup>10</sup> Surface Loca												
ll or lot no. Section	;	Range Lot.]	[dn   Feet		North	South Line	Feet f	rom the	East/W	est line		County
M 21	28N	08W		990'		South		990'	W	est	S	an Juan
<sup>11</sup> Bottom Hole I				1		T		T = -				
JL or lot no. Section	Township	Range	Lot Idn	Feet from	m the	North/Sou	th line	Feet fr	om the	East/W	est line	County
12 Lse Code 13 Produc	ing Method	Code 14 Gas	Connection	Date 15	C-129	Permit Numbe	r 1	6 C-129 E	ffective	Date	<sup>17</sup> C-129	Expiration Date
F (Federal)	F											
T Oil and Gas Transpo	rters	· · · · · · · · · · · · · · · · · · ·										
II. Oil and Gas Transporters  18 Transporter 19 Transporter Name					<sup>20</sup> POD   <sup>21</sup> O/G			22 POD ULSTR Location				ion
OGRID	and Addres	nd Address							and Des	cription		
151618 EL P	ASO FIELD	SERVICES	BOX 44	190			G					
	FARM	NGTON, NM	87499									
9018 GI	ANT REFIN	IING CO P.	O BOX 12	- Same (Million)			0					
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/ Produced Water										de L		
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				24 p	POD UI	LSTR Locati	ion and	Descript	ion		رای از این ا این از این ا	
<sup>23</sup> POD				24 p	POD UI	LSTR Locati	ion and	Descript	ion		(1) 	
		eady Date		24 p	POD UI	LSTR Locati			ion	ns	30 DF	HC, DC,MC
23 POD Well Completion Data	<sup>26</sup> R	leady Date 3/27/2004			POD UI	*	Ď	29 p				HC, DC, MC IC -3223
Vell Completion Data 25 Spud Date	<sup>26</sup> R	1/27/2004	asing & Tub	<sup>27</sup> TD 4635'	POD UI	28 PBT 4610	Ď	<sup>29</sup> p	erforation	0'		IC -3223
Well Completion Data 25 Spud Date 04/11/1957	<sup>26</sup> R	1/27/2004	asing & Tub 10 %" 32.	<sup>27</sup> TD 4635' ing Size	POD UI	28 PBT 4610	<b>D</b>	<sup>29</sup> p	erforation	0'	DH	IC -3223 ment
Well Completion Data 25 Spud Date 04/11/1957	<sup>26</sup> R	W27/2004		<sup>27</sup> TD 4635' ing Size 75#	POD UI	<sup>28</sup> PBT 4610	Depth Se	<sup>29</sup> p	erforation	0'	DH Sacks Ce	IC -3223 ment S
Well Completion Data 25 Spud Date 04/11/1957	<sup>26</sup> R	W27/2004	10 ¾" 32. 7 5/8" 26. 5 ½" 15.	<sup>27</sup> TD 4635' ing Size 75#	POD UI	<sup>28</sup> PBT 4610	Depth Se	<sup>29</sup> p	erforation	0'	DH Sacks Ce 150 SX	IC -3223 ment S S
Well Completion Data  25 Spud Date 04/11/1957  31 Hole Size	<sup>26</sup> R	W27/2004	10 ¾" 32. 7 5/8" 26	<sup>27</sup> TD 4635' ing Size 75#	POD UI	<sup>28</sup> PBT 4610	Depth Se 175' 2399'	<sup>29</sup> p	erforation	0'	DH 5acks Ce 150 SX 250 SX	IC -3223 ment S S
Well Completion Data  25 Spud Date  04/11/1957  31 Hole Size  (Liner)	26 R 04	32 Cc	10 ¾" 32. 7 5/8" 26. 5 ½" 15. 2 3/8"	<sup>27</sup> TD 4635' ing Size 75# .4#	POD UI	<sup>28</sup> PBT 4610	Depth Se 175' 2399' 4633' 4495'	29 p 31	erforatic 21' - 330	0' 3	DH Sacks Ce 150 SX 250 SX 400 SX	IC -3223 ment S S S
Well Completion Data  25 Spud Date 04/11/1957  31 Hole Size  (Liner) (Tubing)	26 R 04	W27/2004	10 ¾" 32. 7 5/8" 26 5 ½" 15. 2 3/8"	<sup>27</sup> TD 4635' ing Size 75# .4#	POD UI	<sup>28</sup> PBT 4610 <sup>33</sup> [	Depth Se 175' 2399' 4633' 4495'	29 p 31	erforation	0' 3	DH Sacks Ce 150 SX 250 SX 400 SX	inc –3223 Iment S S S S Pressure
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