

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103

March 4, 2004

WELL API NO.

30-045-32105

5. Indicate Type of Lease

STATE ☐ FEE X ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Stull 7554

8. Well Number

#100S

9. OGRID Number

14538

10. Pool name or Wildcat

Basin Fruitland Coal 71629

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well X ☒ Other

2. Name of Operator

Burlington Resources Oil & Gas Company LP

3. Address of Operator

P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter L : 1615 feet from the South line and 1085 feet from the West line

Section 10 Township 32N Range 10W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

6136' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: FC completion details X ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7/7/04 MIRU Aztec #471. ND WH & NU BOP. PT blind rams and casing to 1500 psi for 30 minutes. Good test. RIH w/6-1/4" bit & drilled cement from 2500' - 2553'. Drilled formation to 2978' (TD). TD reached 7/9/04. RIH w/9-1/2" underreamer & underreamed from 2558' to TD 2978'. Circ. Hole. Ran pitot test. RIH w/5-1/2", 15.5#, J-55 perforated liner & set @ 2975' w/TOL @ 2531'. Perforations @ 2579' - 2601'; 2622' - 2644'; 2724' - 2788'; 2831' - 2873'. (used a perforated liner). RIH w/mill & milled perf plugs. Circ. Hole. TOH w/mill. RIH w/92 jts 2-3/8" 4.7# J-55 tubing & set @ 2922'. ND BOP, NU WH. RD equipment. RIH w/pump & rods. Spaced out. PT to 500#-OK. RD & released rig 7/15/04.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Patsy Clugston TITLE Sr. Regulatory Specialist DATE 8/3/04

Type or print name Patsy Clugston E-mail address: pclugston@br-inc.com Telephone No. 505-326-9518

(This space for State use)

APPROVED BY Charles H. [Signature] TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 83 DATE AUG - 6 2004

Conditions of approval, if any: