Submit 3 Copies To Appropriate District  Office  Energy, Minerals and Natural Resources			Form C-103 Revised May 08, 2003
District I  1625 N. French Dr., Hobbs, NM 87240  District II  OIL CONSERVATION DIVISION		WELL API NO. 30-045-32274	
1301 W. Grand Ave., Artesia, NM 88210 District III 1220 South St. Francis Dr.		5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM		STATE x	FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Ju Sign	6. State Oil & Gas Lea	se No.
SUNDRY NOTICES AND REPORTS ON WELLS 200 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		7. Lease Name or Unit Agreement Name: STATE GAS COM BJ	
PROPOSALS.)  1. Type of Well:		8. Well Number	
Oil Well Gas Well X Other	? 5 × 3	#4	
2. Name of Operator	CARRIST	9. OGRID Number	
XTO Energy Inc.		167067	
3. Address of Operator		10. Pool name or Wildcat	
2700 Farmington Ave., Bldg, K. Ste 1 Farmington, 4. Well Location	NM 87401	BASIN FRUITLAND CO	AL
Unit Letter M : 660' feet from the SOUTH line and 1,000' feet from the WEST line			
Section 03 Township 30N	Range 13W	NMPM C	County SAN JUAN
11. Elevation (Show wheth	her DR, RKB, RT, GR, et		
5,833' GL			
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON	REMEDIAL WORK	∟ A	LTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLI		PLUG AND  BANDONMENT
PULL OR ALTER CASING L MULTIPLE COMPLETION	CASING TEST AND CEMENT JOB		
OTHER:	OTHER:		
13. <b>Describe proposed or completed operations.</b> (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
Reached driller's TD of 2,124' KB @ 12:30 a.m., 07/15/04. TIH w/53 jts 4-1/2", 10.5#, J-55, ST&C csg to 2,119.25' KB. Omt'd csg w/141 sx Type III cmt w/8% gel, 1/4 PPS celloflake & 2% phenoseal (11.9 ppg, 2.60 cuft/sx) followed by 80 sx Type III w/1% CC, 1/4 PPS celloflake & 2% Phenoseal (14.5 ppg, 1.41 cuft/sx). Circ 28 bbls cmt to surf. Rlsd Stewart Brothers drilling rig #51 @ 6:00 p.m., 07/15/04.			
**PRODUCTION CSG WILL BE PRESSURE TSTD @ COMPLETION**			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
1.1//			
SIGNATURE (W) Fallow	TITLE DRILLING	E ENGINEER DA	TE 7/21/04
Type or print name JEFF PATTON			No. 505-324-1090
(This space for State use)	DEPUTY OIL & GAS	ASTECTOR, DIST.	JUL 26 2004
APPROVED BY TITLE DATE			