

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF078738	
2. Name of Operator CONOCOPHILLIPS COMPANY		6. If Indian, Allottee or Tribe Name	
3a. Address PO BOX 2197 WL3 6054 HOUSTON, TX 77252		7. Unit or CA/Agreement, Name and/or No. NMNM78419D	
3b. Phone No. (include area code) Ph: 832.486.2463		8. Well Name and No. 30-5 236	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 27 T30N R5W NESW 2303FSL 1575FWL 36.78253 N Lat, 107.34779 W Lon		9. API Well No. 30-039-25077-00-S1	
		10. Field and Pool, or Exploratory BASIN FRUITLAND COAL	
		11. County or Parish, and State RIO ARRIBA COUNTY, NM	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Workover Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips completed installation of an artificial lift on this well 7/30/2004. Daily Summary report attached.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #33974 verified by the BLM Well Information System
For CONOCOPHILLIPS COMPANY, sent to the Farmington
Committed to AFMSS for processing by STEVE MASON on 08/03/2004 (04SXM1821SE)

Name (Printed/Typed) CHRIS GUSTARTIS

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 08/03/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	STEPHEN MASON Title PETROLEUM ENGINEER	Date 08/03/2004
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOC

Daily Summary

API/UWI 300392507700	County RIO ARRIBA	State/Province NEW MEXICO	Surface Legal Location NMPM-30N-05W-27-K	N/S Dist. (ft) 2303.1	N/S Ref. S	E/W Dist. (ft) 1575.1	E/W Ref. W
Ground Elevation (ft) 6492.00	Spud Date 12/26/1991	Rig Release Date 1/9/1991	Latitude (DMS)	Longitude (DMS)			

Start Date	Ops This Rot
7/28/2004 07:00	Everyone attended Safety Stand Down at San Juan College - Held Pre-Job Safety Meeting w/Crew and Trucking Company - Discussed planned operations for the day and the possible hazards - Load up all equipment and road to San Juan 30-5 #236 - Spot Equipment and unload - Rigged up Pulling Unit and all equipment - Shut down
7/29/2004 07:30	Held Pre-Job Safety Meeting w/Crew - Discussed planned operations for the day and the possible hazards - 190# on Tubing and 190# on Casing - Opened well up to the Blow Down Tank and Bled down - Installed 2-Way Check in Tubing Hanger - ND Wellhead and NU BOP's - Rigged up Floor - Tested Pipe Rams and Blind Rams to 200# for 5 mins. and 2,000# for 10 mins. - (Good Test) - Pumped 20 bbls. of 2% KCL Water down Casing to kill well - Removed 2-Way Check - Pulled up and removed Tubing Hanger - Installed Stripper Rubber - Dropped down 4' and tagged Fill - (3,184' - 7' of fill) - Tally out of the hole w/Tubing - (49 stands, 1 single, 1-10' sub, "F" Nipple, and Muleshoe Guide) - Waiting on Bailer - RIH w/Bit and Hydrostatic Bailer - Cleaned out to PBTD @ 3,191' - POOH w/Bailer - Shut down
7/30/2004 07:30	Held Pre-Job Safety Meeting w/Crew - Discussed planned operations for the day and the possible hazards - 150# on Casing - Opened well up to Blow Down Tank and bled well down - Pumped 12 bbls. of 2% KCL Water down Casing to kill well - Picked up and RIH w/30' Oranged Peeled jt. of 2 3/8" Tubing w/8 - 1/4" X 8" slots @ 4' and 14' - 1.78" "F" Profile Nipple and 98 jts. of 2 3/8" Tubing and 1- 8' Sub and 1- 4' sub and landed Tubing - (Bottom of Gas Anchor @ 3,188.5') - Rigged down Floor - ND BOP's and NU Wellhead - Picked up and RIH w/1" X 10' Dip Tube w/bottom 1' Perforated, 2" X 1 1/4" X 12' RHAC Insert Pump, 4' X 3/4" Norris Type 78 "D" Pony Rod, 125 - 3/4" Norris Type 54 "D" Rods and 1 1/4" X 22' Polish Rod - Spaced out Pump - Loaded Tubing and tested to 500# - (Held) - Check Pump Action w/Rig - (Good) - Rigged down all equipment and Pulling Unit and Prep. to move to San Juan 30-5 #29A