Form 3160-5 (August 1999)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR

BUREAU OF LAND	MANAGEM	ENT	
RY NOTICES AND			

FORM APPROVED	
OMB NO. 1004-0135	
Expires: November 30, 20	00

Lease Serial No. NMSF078872A

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abandoned we	II. Use form 3160-3 (APE	) for such proposals.	6. 1	f Indian, Allottee or Tri	be Name
SUBMIT IN TRI	PLICATE - Other instruc	tions on reverse side.	7. I	f Unit or CA/Agreemen	it, Name and/or No.
1. Type of Well				Vell Name and No.	<del></del>
Oil Well Gas Well Oth		TOUR OF BEILD			
2. Name of Operator Contact: HOLLY PERK XTO ENERGY INC E-Mail: Regulate		E-Mail: Regulatory@xtoenergy	y.com 3	9. API Well No. 30-045-06739-00-S1	
3a. Address 2700 FARMINGTON AVE., B FARMINGTON, NM 87401		3b. Phone No. (include area co Ph: 505.324.1090 Ext. 4 Fx: 505.564.6700	020 🦂 🦪 📐 V	Field and Pool, or Expl VEST KUTZ PICTU	JRED CLIFFS
4. Location of Well (Footage, Sec., 7 Sec 9 T27N R11W NENE 099 36.59415 N Lat, 108.00276 W	90FNL 0990FEL	STER STE	-004	County or Parish, and S	
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE NATURE OF	F NOTICE, REPO	T, OR OTHER D	ATA
TYPE OF SUBMISSION		TYPE	SE KONGO		
· · · · · · · · · · · · · · · · · · ·	☐ Acidize	Deepen	Production (S	Start/Resume)	Water Shut-Off
Notice of Intent	Alter Casing	Fracture Treat	Reclamation	_	Well Integrity
☐ Subsequent Report	Casing Repair	New Construction	Recomplete		Other
Final Abandonment Notice	Change Plans	Plug and Abandon	☐ Temporarily	_	Joune
	Convert to Injection	Plug Back	☐ Water Dispos		
following completion of the involved testing has been completed. Final Al determined that the site is ready for f XTO Energy Inc. proposes to  1) Notify BLM & NMOCD 24 I 2) Test rig anchors & install if 3) MIRU A-Plus Well Serv rig 4) TiH w/2-3/8" tbg & tag CIB 5) Spot plug #1 fr/CIBP to 16 (6) Spot plug #2 fr/1310'-1210 7) Spot plug #3 fr/1945' - 945 8) TiH & perf csg @ 163'. Pr surface.  9) ND BOP. Cut off WH belo	pandonment Notices shall be file inal inspection.)  plug & abandon this well purs in advance of pending in necessary. Dig & line blo., Kill well wywtr if necessary. P @ 1995' 90 W/38 sx Type II cmt. PU' w/18 sx Type II cmt. PU' w/18 sx Type II cmt. PU' w/18 sx Type II cmt. PU' mp cmt until circulated out ow surf csg. Install P&A m	d only after all requirements, incomer following procedure: operations. ow down pit. ry. ND WH. NU BOP.  OH w/tbg to 1310'. H w/tbg to 1045'. H w/tbg. 1015'-817' BH & close valve. Fill csg	7 '	e been completed, and	the operator has
14. I hereby certify that the foregoing is  Col Name (Printed/Typed) HOLLY P	#Electronic Submission # For XTO E mmitted to AFMSS for proc		rmington	1843SE)	
Signature (Electronic S	Submission)	Date 08/04	/2004		
	THIS SPACE FO	R FEDERAL OR STAT	E OFFICE USE		
Approved By STEPHEN MASON		TitlePETRO	LEUM ENGINEER		Date 08/04/2004
Conditions of approval, if any, are attache certify that the applicant holds legal or equinich would entitle the applicant to conditions.	uitable title to those rights in the uct operations thereon.	subject lease Office Farmi			
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any person knowingly to any matter within its jurisdict	and willfully to make to ion.	any department or age	ncy of the United

## Additional data for EC transaction #34050 that would not fit on the form

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10) Haul all equipment to XTO yard. Reclaim loc per BLM specs.