

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

BURLINGTON RESOURCES O&G CO LP

Contact:

TAMMY JONES

E-Mail: twimsatt@br-inc.com

3a. Address

PO BOX 4289
FARMINGTON, NM 87499

3b. Phone No. (include area code)

Ph: 505.599.4068

Fx: 505.599.4062

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 31 T27N R4W NENE 0822FNL 1090FEL
36.53478 N Lat, 107.28593 W Lon5. Lease Serial No.
NMSF080670

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NMNM78408A8. Well Name and No.
SJ 27-4 49. API Well No.
30-039-06845-00-S110. Field and Pool, or Exploratory
BLANCO MESAVERDECounty or Parish, and State
RIO ARriba COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

7-1-04 MIRU. SDON.

7-2-04 ND WH. NU BOP. 2 3/8" tbg is stuck. TIH w/freepoint to 5258'. Chemical cut tbg @ 5250'. SD for weekend.

7-6-04 TOOH w/2 3/8" tbg. TIH w/7" csg scrapper to 5221'. TOOH. TIH w/7" cmt retainer, attempt to set @ 5238'. Top slips set, but bottom slips would not. (Ron Snow, BLM approved change in procedure). Pump 30 bbl wtr ahead. Plug #1: pump 34 sx Type III cmt (45 cu.ft.) inside csg @ 5040-5236' to cover Mesaverde interval. Displace w/18 bbl wtr. TOOH. SDON.

7-7-04 TIH, tag TOC @ 4846'. Load hole w/96 bbl wtr. PT csg to 500 psi, OK. TOOH to 4256'. Plug #2: pump 26 sx Type III cmt (34 cu.ft.) inside csg @ 4105-4256' to cover Chacra top. TOOH to 3727'. Plug #3: pump 26 sx Type III cmt (37 cu.ft.) inside csg @ 3565-3727' to cover top of Pictured Cliffs. TOOH. TIH, perf 3 sqz holes @ 3500'. Establish injection. TOOH. TIH w/7" cmt retainer, set @ 3450'. Could not pump through cmt retainer. PT csg, OK. Circ through tbg. Cmt retainer not

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #33420 verified by the BLM Well Information System
For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington
Committed to AFMSS for processing by STEVE MASON on 08/05/2004 (04SXM1639S)

Name (Printed/Typed) NANCY OLTMANN

Title SENIOR STAFF SPECIALIST

Signature (Electronic Submission)

Date 08/04/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTED

STEPHEN MASON
Title PETROLEUM ENGINEER

Date 08/05/2004

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

NMOC

Additional data for EC transaction #33420 that would not fit on the form

32. Additional remarks, continued

working. SDON.

7-8-04 TOOH. (Verbal approval from Steve Mason, BLM to continue plugging operations). SD for rig repairs.

7-13-04 TIH w/6 1/4" bit. Drill out cmt retainer @ 3450'. SDON.

7-14-04 Finish drilling out cmt retainer. Establish injection into perms @ 3500'. TOOH w/bit. TIH w/cmt retainer, set @ 3450'. Establish injection. (Verbal approval to change plans from Ron Snow, BLM). Plug #4: pump 102 sx Type III cmt outside csg @ 2950-3500' below cmt retainer. Pump 95 sx Type III cmt inside csg to cover Fruitland, Kirtland & Ojo Alamo tops. TOOH. TIH, perf 3 sqz holes @ 2030'. Attempt to establish injection down csg. Can't pump into perms. Holding 1000 psi. (Verbal approval from Ron Snow, BLM to change plans). TIH to 2100'. Plug #5: pump 38 sx Type III cmt inside csg @ 1880-2100' to cover Nacimiento top. TOOH. WOC. SDON.

7-15-04 TIH, tag TOC @ 1890'. TOOH. TIH, perf 3 sqz holes @ 252'. Establish circ down csg & out bradenhead. Plug #6: pump 134 sx Type III cmt (177 cu.ft.) down 7" csg & out bradenhead. Circ 1 bbl cmt to surface. ND BOP. Cut off WH. Found cmt at surface in annulus. Cmt down 15' in csg. Install dry hole marker w/20 sx Type III cmt. RD. Rig released.

Well plugged and abandoned 7-15-04.