

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF079419	
2. Name of Operator BURLINGTON RESOURCES O&G CO LP		6. If Indian, Allottee or Tribe Name	
3a. Address PO BOX 4289 FARMINGTON, NM 87499		7. If Unit or CA/Agreement, Name and/or No. NMNM78412A	
3b. Phone No. (include area code) Ph: 505.599.4068 Fx: 505.599.4062		8. Well Name and No. SJ 28-6 94	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 36 T28N R6W NWNE 0990FNL 1650FEL 36.62233 N Lat, 107.41461 W Lon		9. API Well No. 30-039-07267-00-C2	
		10. Field and Pool, or Exploratory BASIN DAKOTA BLANCO MESAVERDE	
		11. County or Parish, and State RIO ARRIBA COUNTY, NM	

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Workover Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

DETAILS OF PROCEDURE USED TO ADD ADDITIONAL PAY TO EXISTING MV ZONE. HAD TO SQUEEZE CEMENT BEFOREHAND. DHC THE MV/DK INTERVALS OF THE SUBJECT WELL. WELL WILL BE DHC'D PER DHC ORDER 558 AZ.

5/4/04 MIRU Aztec #449. ND WH & NU BOP, TOO H w/tubing. Ran & set RPB @ 5082'. PT-OK. Perf'd Lewis Shale @ 4305' - 5057' @ 1 spf .34" holes = 25 holes; Acidized LS perms w/750 gal 15% HCL. RU to Frac. Tried to PT - circulated thru interm casing valve. RIH w/FBP & set @ 60'; PT to surf - OK. Moved down casing to isolate leak. Tested good to above top perf. Set packer @ 4050'.

5/7/04 Cemented w/206 sx (Circ. 15 bbls to surface). TOO H w/packer @ 4050'. Logged well, showed TOC on 7" (outside casing) @ 3295'. D/O cement from 4530' - 5060' (22' short of RBP; C/O to RBP @ 5082'. Spotted 750 gal 15% HCL over LS perms w/acid (opened up LS perms squeeze had covered w/cement - established circ through all perms.) 5/10/04 Frac'd Lewis Shale interval w/10,000 gal

14. Thereby certify that the foregoing is true and correct. <b>Electronic Submission #31910 verified by the BLM Well Information System For BURLINGTON RESOURCES O&amp;G CO LP, sent to the Farmington Committed to AFMSS for processing by STEVE MASON on 08/03/2004 (045XM1830SE)</b>	
Name (Printed/Typed) TAMMY JONES	Title REGULATORY SPECIALIST
Signature (Electronic Submission)	Date 06/17/2004

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <b>ACCEPTED</b>	STEPHEN MASON Title PETROLEUM ENGINEER	Date 08/03/2004
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office Farmington		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**NMOC**

## **Additional data for EC transaction #31910 that would not fit on the form**

### **32. Additional remarks, continued**

75% foam pad w/20,000# 20/40 AZ sand. Displaced w/41 bbls fluid & 78,600 scf N2.

Flowed back for 1-1/2 days, C/O fill to 5082' w/air & mist. COOH w/RBP (difficult to COOH). TIH w/4-1/2" mill. Cement had circulated through perfs below RBP into casing below. TOOH w/mill. TIH w/6-1/4" mill and milled cement & dressed casing from 5080' - 5350'. D/O cement to 6860' to TOL; Blew clean. TIH w/4-1/2" mill - milled junk (scale) to 7790'. Spotted acid over DK perfs & TOOH w/mill. TIH w/RBP @ 5630'. Spotted 15% HCL over PT lookout interval. Set packer @ 5515'. Spotted CH perfs w/acid. Unset packer & RBP & COOH. TIH w/tubing & C/O to PBTD @ 7818'. Broach tubing to SN -OK. Land tubing @ 7761'. ND BOP, NU WH & PT tubing to 500 psi. Pumped off exp. check. RD & released rig @ 2130 hrs 6/1/04.