Form 3160-5 (August 1999)

Approved By

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

**SUNDRY NOTICES AND REPORTS ON WELLS** Do not use this form for proposals to drill or to re-enter an

|    | OMB NO: 1004-0135          |
|----|----------------------------|
|    | Expires: November 30, 2000 |
| 5. | Lease Serial No.           |
|    | NMNM0/14227                |

|   |           | •                     |
|---|-----------|-----------------------|
| _ | If Indian | Allotton on Tribo Mor |

FORM APPROVED

Date 08/04/2004

| abandoned wel   | o. Il lindali, Anottee               | or tribe name  |                             |   |  |  |  |
|---|--------------------------------------|--|-----------------------------|---|--|--|--|
| SUBMIT IN TRII  | 7. If Unit or CA/Agre<br>NMNM78425D  | eement, Name and/or No.  |                             |   |  |  |  |
| 1. Type of Well   | 8. Well Name and No<br>SAN JUAN 32-9 |  |                             |   |  |  |  |
| Oil Well Gas Well Oth   |                                      |  |                             | UNIT 3015   |  |  |  |
| 2. Name of Operator BURLINGTON RESOURCES  | O&G CO LP                            | TAMMY JONES<br>E-Mail: twimsatt@br-inc.com                             | 30-045-32251-               | 9. API Well No.<br>30-045-32251-00-X1                   |  |  |  |
| 3a. Address<br>PO BOX 4289<br>FARMINGTON, NM 87499  |                                      | 3b. Phone No. (include area co<br>Ph: 505.599.4068<br>Fx: 505.599.4062 |                             | 10. Field and Pool, or Exploratory BASIN FRUITLAND COAL |  |  |  |
| 4. Location of Well (Footage, Sec., T   | ., R., M., or Survey Description     | n)   | 11. County or Parish        | , and State   |  |  |  |
| Sec 12 T32N R10W SESE 87  | 5FSL 1195FEL                         |  | SAN JUAN CO                 | DUNTY, NM   |  |  |  |
| 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA   |                                      |  |                             |   |  |  |  |
| TYPE OF SUBMISSION  | TYPE OF ACTION                       |  |                             |   |  |  |  |
| □ Notice of Intent  | □ Acidize                            | Deepen   | ☐ Production (Start/Resume) | ☐ Water Shut-Off  |  |  |  |
| _   | ☐ Alter Casing                       | Fracture Treat   | ☐ Reclamation               | ■ Well Integrity  |  |  |  |
| Subsequent Report   | Casing Repair                        | ☐ New Construction   | ☐ Recomplete                | Other<br>Well Spud                                      |  |  |  |
| ☐ Final Abandonment Notice  | ☐ Change Plans                       | Plug and Abandon   | ☐ Temporarily Abandon       | Well Spud   |  |  |  |
| _   | Convert to Injection                 | Plug Back  | ☐ Water Disposal            |   |  |  |  |
| 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  (7/29/04) MIRU.  (7/39/04) Spud well @ 8:45 am 7/30/04. Drill to 150'. Circ hole clean. TOOH. TIH w/3 jts 9-5/8" 32.3# H-40 ST&C csg, set @ 142'. Cmtd w/162 sxs Type III cmt w/3% calcium chloride, 0.25 pps celloflake (207 cu. ft.). Circ 14 bbls cmt to surface. WOC.  (7/31/04) NU BOP. PT BOP & csg to 600 psi/30 mins, OK. Drilling ahead.  APD ROW Related |                                      |  |                             |   |  |  |  |
| 14. I hereby certify that the foregoing is true and correct.  Electronic Submission #33998 verified by the BLM Well Information System  For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington  Committed to AFMSS for processing by ADRIENNE BRUMLEY on 08/04/2004 (04AXB3051SE)   |                                      |  |                             |   |  |  |  |
| Name (Printed/Typed) TAMMY J  | ONES                                 | Title REG  | ULATORY SPECIALIST          |   |  |  |  |
| Signature (Electronic   | Submission)                          | Date 08/0:   | 3/2004                      |   |  |  |  |
| THIS SPACE FOR FEDERAL OR STATE OFFICE USE  |                                      |  |                             |   |  |  |  |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Office Farmington

ADRIENNE BRUMLEY Title PETROLEUM ENGINEER