

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

2004 AUG 6

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

RECEIVED  
070 FARMINGTON NM

*SUBMIT IN TRIPLICATE - Other instructions on reverse side*

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. John S. Daskho #1
2. Name of Operator Robert L. Bayless Producer LLC		9. API Well No. 30-039-22552
3a. Address PO Box 168, Farmington, NM 87499	3b. Phone No. (include area code) (505) 326-2659	10. Field and Pool, or Exploratory Area Devils Fork Gallup
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2510' FSL & 790' FEL, Sec. 11, T24N, R7W		11. County or Parish, State Rio Arriba, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, A Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

SEE ATTACHED REPORT.



14. I hereby certify that the foregoing is true and correct	
Name (Printed/Typed) THOMAS MCCARTHY	Title ENGINEER
Signature <i>[Signature]</i>	Date 8/3/04

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operation thereon.	Office	

Title 18 U.C.S. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

AUG 09 2004

NMOC

FARMINGTON FIELD OFFICE  
BY *[Signature]*

# A-PLUS WELL SERVICE, INC

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 \* fax: 505-325-1211

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Robert L. Bayless

**John S. Dashko #1**

2510' FSL & 790' FEL, Section 11, T-24-N, R-7-W

Rio Arriba County, NM

Lease Number: NM03010

July 7, 2004

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## Plug & Abandonment Report

### Summary:

Notified BLM on 6/29/04

6/30/04 MOL. Held JSA. RU rig. POOH and LD rods and pump. ND wellhead, NU BOP, and function test BOP. Unseat and remove tubing hanger, secure well and SDFD.

7/1/04 POOH standing back and tallying 2-3/8", 8RD, EUE tubing (6005'). Round trip 4-1/2" scraper to 5730'. Set 4-1/2" CR at 5727'. Attempt to pressure test casing to 500# - failed.

**Plug #1 with CR at 5727', spot 7 sxs Type III cement (9.24 ft<sup>3</sup>) inside 4-1/2" casing from 5727' up to 5618' to isolate the Gallup perforations.**

LD tubing to 3913' and stand back remaining pipe.

7/2/04 Attempt to pressure test casing to 500# - failed. Tag TOC at 5618'. Perforate 3 holes at 4001'. Set 4-1/2" CR at 3944'. Pressure test casing above CR to 500#.

**Plug #2 with CR at 3944', mix and pump 44 sxs Type III cement (58.08 ft<sup>3</sup>), squeeze 33 sxs outside the casing and leave 11 sxs inside the casing from 4001' up to 3835' to cover the Mesaverde top.**

LD tubing up to 2415' and stand back remaining tubing. Perforate 3 holes at 2470'. Set 4-1/2" CR at 2415'.

**Plug #3 with CR at 2415', mix and pump 152 sxs Type III cement (200.64 ft<sup>3</sup>), squeeze 124 sxs outside the casing and leave 28 sxs inside the casing from 2470' up to 2040' to cover the Pictured Cliffs and Fruitland Coal tops.**

LD tubing up to 1984'.

**Plug #4 with 20 sxs Type III cement (26.4 ft<sup>3</sup>) inside 4-1/2" casing from 1984' up to 1672' to cover the Kirtland and Ojo Alamo tops.**

LD tubing to 1522' and reverse 25 bbls, returns had drilling mud and cement. LD remaining tubing. SDFN.

7/6/04 Load and pressure test 4-1/2" casing to 500#. Tag TOC at 1560'. Perforate 3 holes at 385'. **Plug #5 with 124 sxs Type III cement (163.68 ft<sup>3</sup>) pumped down the 4-1/2" casing from 385' to surface, circulate good cement out the bradenhead.** ND BOP, cut off wellhead, and install P&A marker with 8 sxs Type III cement (10.56 ft<sup>3</sup>). Note: cement down 5' in casing and annulus full. RD and MOL.

Virgil Lucero and Cliff Ollum with BLM on location.