

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. SJ 27-4 34M
2. Name of Operator BURLINGTON RESOURCES O&G CO LP		9. API Well No. 30-039-27436-00-X1
3a. Address PO BOX 4289 FARMINGTON, NM 87499	3b. Phone No. (include area code) Ph: 505.599.4068 Fx: 505.599.4062	10. Field and Pool, or Exploratory BASIN DAKOTA BLANCO MESAVERDE
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 34 T27N R4W NWNE 1110FNL 1940FEL		11. County or Parish, and State RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

7" AND 4-1/2" CASING REPORT

7/24/04 RIH w/8-3/4" bit & tagged cement @ 174'. Drilled out cement & then formation to 4172'. Circ. hole. RIH w/7", 20#, J-55 ST-C casing (93 jts) & 4 jts of 7", 23# L-80 LT&C casing and set @ 4169' w/DV tool @ 3526'. RU BJ. Pumped preflush of 10 bbls gel water & 2 bbls FW. Lead - 36 sx (78.6 cf-14 bbls slurry) Premium Lite w/3% CaCl₂, .25#/sx Cellofpale, 5#/sx LCM-1, .4% FL-52, .4% SMS, 8% Gel. Tailed w/90 sx (124 cf - 22 bbls slurry) Type III cement w/1% CaCl₂, .25#/sx Celloflake, .2% FL-52. Dropped plug and displaced w/40 bbls FW & 127.1 bbls mud. Plug down @ 0720 hrs 7/28/04. Dropped bomb to open DV tool. Circ. 10 bbls crnt to surface. Stage 2 - preflush - 10 bbls FW & 10 bbls mud clean & 10 bbls FW. Pumped 417 sx (887 cf - 158 bbl slurry) Premium Lite w/3% CaCl₂, .25#/sx Cello-flake, 5#/sx LCM-1, .40% FL-52, .40% SMS, 8% Gel. Dropped plug and displaced w/142.9 bbls FW. Didn't bump plug. Plug landed @ 900 psi. Closed Tool w/2030 psi.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #34232 verified by the BLM Well Information System For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington Committed to AFMSS for processing by ADRIENNE BRUMLEY on 08/10/2004 (04AXB3116SE)	
Name (Printed/Typed) PATSY CLUGSTON	Title SR. REGULATORY SPECIALIST
Signature (Electronic Submission)	Date 08/06/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	ADRIENNE BRUMLEY Title PETROLEUM ENGINEER	Date 08/10/2004
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #34232 that would not fit on the form

32. Additional remarks, continued

Plug in place @ 1530 hrs 7/28/04. Circ. 20 bbls cement to surface. WOC. RD BJ. NU "B" section. NU BOP. WOC. PT casing, BOP, blind rams & choke manifold to 1500# for 30 minutes. Held OK.

7/29/04 RIH w/6-1/4" bit & D/O DV tool @ 3525'. Tagged cement under DV tool & D/O cement from 3528' to 4108'. Circ. bottoms up. PT casing to 1500 psi - 30 minutes. Good test. Drilled cement 4168' (Float shoe). Drilled 6-1/4" hole to 4181'. Circ. PT shoe to 500 psi - for 15 min. No leak off. TOOH. RU BWVL & ran bond log from 4181 to 2900'. TOC @ 3820'. RDWL. (7/31/04 Talked to Adrienne Brumbly - BLM and received approval to continue without further remediation).

RIH w/6-1/4" bit & air hammered from 4181' to 8422' (TD). TD reached 8/2/04. Circ. hole. RIH w/4-1/2" casing and set @ 8420' (53 jts - 11.6#, J-55 & 144 jts 10.5# J-55). RU BJ to cement. Pumped a preflush of 10 bbls gel/water + 2 bbls water. Lead - 9 sx Scavenger cement (28 cf-5 bbls) w/6.25#/sx LCM-1, 1% FL-52, .30% CD-32, .25#/sx Celloflake. Tailed w/289 sx (572 cf-101.9 bbl slurry) Premium Lite S FM w/.25#/sx Celloflake, .30% CD-32, 6.25#/sx LCM-1, 1% FL-52. Dropped plug and displaced w/133.2 bbls water. Plug down @ 644 psi. RD BJ. ND BOP, RD & released rig 2300 hr 8/3/04. Will show TOC and casing PT on next report. The PT will be conducted by the completion rig before completion begins.