UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

5.	Lease Serial No.	
	NMSF080713	

	/		
6.	If/Indian.	Allottee or Tribe N	Vame

SUBMIT IN TRIPLICATE - Other instructions on revers				/	7. If Unit or CA/Agreen NMNM78420B	nent, Name and/or No.	
1. Type of Well ☐ Other				,	8. Well Name and No. SAN JUAN 30-6 UI	NIT 438S	
2. Name of Operator BURLINGTON RESOURCES	ES t@br-inc.com		9. API Well No. 30-039-27752-00)-X1			
3a. Address PO BOX 4289 FARMINGTON, NM 87499	3b. Phone No. Ph: 505.599 Fx: 505.599		e)	10. Field and Pool, or Exploratory BASIN FRUITLAND COAL			
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description	n)			11. County or Parish, a	nd State	
Sec 12 T30N R6W SESE 126	0FSL 715FEL			·	RIO ARRIBA CO	UNTY, NM	
12. CHECK APPE	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF	NOTICE, RI	EPORT, OR OTHER	DATA	
TYPE OF SUBMISSION			ТҮРЕ С	OF ACTION			
Notice of Intent	☐ Acidize	□ Deep	oen	□ Product	ion (Start/Resume)	☐ Water Shut-Off	
	Alter Casing	Frac	ture Treat	☐ Reclam	ation	☐ Well Integrity	
Subsequent Report	Casing Repair	☐ New	Construction	☐ Recomp	olete	Other	
☐ Final Abandonment Notice	☐ Change Plans	Plug	and Abandon	Tempor	arily Abandon	Drilling Operations	
J	Convert to Injection	-		☐ Water I	Disposal		
testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 7-10-04 MIRU. ND WH. NU BOP. PT BOP & csg to 600 psi/30 min, OK. Drilling ahead. 7-12-04 Drill to TD @ 2840'. Circ hole clean. TOOH. TIH w/66 jts 7" 20# J-55 ST&C csg, set @ 2835'. Pump 10 bbl wtr, 10 bbl chemical wash, 10 bbl wtr ahead. Cmtd w/320 sx Type III cmt w/1% calcium chloride, 0.25 pps Celloflake, 0.2% fluid loss (682 cu.ft.). Tailed w/90 sx Type III cmt w/1% calcium chloride, 0.25 pps Celloflake, 0.2% fluid loss, 0.4% sodium metasilicate (124 cu.ft.). Displaced w/wtr. Circ 16 bbl cmt to surface. WOC. ND BOP. NU WH. RD. Rig released. 7" casing test will be reported on well completion.							
14. Thereby certify that the foregoing is	true and correct. Electronic Submission For BURLINGTON Ritted to AFMSS for proces	ESOURCES O	kG CO LP, sent	to the Farmir	ngton		
Name (Printed/Typed) NANCY C	LTMANNS		Title SENIC	OR STAFF SE	PECIALIST		
Signature (Electronic S	Submission)		Date 08/02/	2004			
	THIS SPACE F	OR FEDERA	L OR STATE	OFFICE U	SE		
Approved By ACCEPT	ED		ADRIENI _{Title} PETROL	NE BRUMLE EUM ENGIN		Date 08/04/2004	
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to condition.	uitable title to those rights in thuct operations thereon.	ne subject lease	Office Farmir				
Title 18 U.S.C. Section 1001 and Title 43	U.S.C. Section 1212, make it	a crime for any p	erson knowingly a	na willfully to n	nake to any department or	agency of the United	