

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMSF079521

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
NMNM78411B

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
SAN JUAN 28-5 UNIT 41N

2. Name of Operator
BURLINGTON RESOURCES O&G CO LP

Contact: TAMMY JONES
E-Mail: twimsatt@br-inc.com

9. API Well No.
30-039-27665-00-X1

3a. Address
PO BOX 4289
FARMINGTON, NM 87499

3b. Phone No. (include area code)
Ph: 505.599.4068
Fx: 505.599.4062

10. Field and Pool, or Exploratory
BASIN DAKOTA
BLANCO MESAVERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 32 T28N R5W SENW 1430FNL 1925FWL

11. County or Parish, and State

RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

COMPLETION DETAILS INCLUDING CEMENT SQUEEZE

7/6/04 RU Blackwarrior. Ran gauge ring to 7652' PBDT @ 7657'. Ran CBL/GR/CCL from 7650' to 7250'; GR/CCL from 7250' - 6250'; CBL/GR/CCL from 6250' to 1700', GR/CCL 1700' to surf. TOC @ 4000'. RD WL.

7/8/04 Adrienne Brumley w/BLM gave verbal approval to finish 4 stage frac, set CIPB @ 3960' & squeeze in attempt to get cement into 7" casing. 7/8/04 PT casing and frac head to 4100 psi - OK.

7/10/04 RU BWWC & perf'd Dakota interval - 2 spf - 7558' - 7628 = 30 holes; 1 spf - 7457' - 7545' = 15 holes. Acidized perfs w/10 bbls 15% HCL, Frac'd w/30,000 gal slickwater & 40,000# 20/40 TLC sand. RIH & set CIPB @ 5960'. Test plug & casing - Leak in casing found. RD Schlumberger & BWWC.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #34308 verified by the BLM Well Information System
For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington
Committed to AFMSS for processing by ADRIENNE BRUMLEY on 08/10/2004 (04AXB3120SE)

Name (Printed/Typed) PATSY CLUGSTON

Title SR. REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 08/09/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **ACCEPTED**

ADRIENNE BRUMLEY
Title PETROLEUM ENGINEER

Date 08/10/2004

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #34308 that would not fit on the form

32. Additional remarks, continued

Flowed back 2 days. SI.

7/22/04 MIRU Drake #26. Kill csg w/80 bbls 2% KCL. ND Frac valve. NU BOP. RIH w/FBP & set @ 5924' (CIBP @ 5860'). Etab. rate under packer. RU 3 Rivers pumping service, PT annulus to 3000 psi - 15 minutes. Test OK. RD 3 Rivers. Released & TOH w/packer. ND BOP. NU frac valve.

RU BWWC & set 4-1/2" CIBP @ 5924'. Perf'd Pt Lookout @ 5304' - 5906' = 25 holes (.34"). Acidized perms w/420 gal 15% HCL. Frac'd w/1230 bbls slickwater 60 Quality foam & 100,000# 20/40 AZ sand.

RIH & set CIBP @ 5286'. PT-OK. Perf'd Menefee-Cliffhouse @ 1spf .34" holes @ 4906' - 5274' = 25 holes. Acidized perms w/420 gal 15% HCL; Frac'd w/1243 bbls slickwater 60 Quality foam w/100,000# 20/40 AZ sand.

RIH & set CIBP @ 4878'. Perf'd Lewis Shale @ .34" hole 1 spf - 4209' - 4860' = 25 holes. Acidized perms w/420 gal 15% HCL. Frac'd w/689 bbls 20# Linear gel, 75 Quality foam & 200,000# 20/40 Brady sand. RD frac lines & RU to flow back. FB Lewis 1 day.

7/26/04 RIH & set 4-1/2" CIBP @ 4044'. PT casing & CIBP to 4100 psi - 10 minute - OK. Perforated squeeze hole @ 3960'. RU to cement. Pumped 20 bbls spacer ahead of 150 sx (208.5 cf - 37 bbl slurry). R/D cementers. WOC.

7/27/04 Ran GR/CBL. Tagged cement @ 3754'. Log from 3754' to 2700' - Good TOC @ 3600'. Shoe @ 3460'. Have good stringers @ 2738' - 2754'. BS PT to 600 psi for 15 min. No bled off. Called Adrienne w/BLM & rec'd verbal to continue w/completion. Steve Hayden w/OCD also gave approval to continue.

7/27/04 RIH w/bit & tagged cement @ 3820'. D/O cement to 3965'. Circ. hole. PT squeeze @ 396 w/600 psi for 30 minutes. OK. TOOH w/bit. RIH w/mill & D/O CIBPs @ 4044', 4878' & 4880'. D/O CIBP @ 5286', 5924' & 5960'. C/O to 7660'. Flowed well C/O fill. Test entire thru annulus. TOH. RIH w/RBP & set @ 6103'. Test MV interval. RD test unit. Flowed back 2 days. TOH & L/D RBP. RIH w/2-3/8", 4.7# J-55 tubing (242 jts) & set @ 7585' w/SN on bottom. RD & released rig @ 1700 hrs 8/2/04.