

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. Well Name and No. HAZEL BOLACK 10 #1
2. Name of Operator Robert L. Bayless Producer LLC	9. API Well No. 30-045-09614
3a. Address PO Box 168, Farmington, NM 87499	10. Field and Pool, or Exploratory Area AZTEC PICTURED CLIFFS
3b. Phone No. (include area code) (505) 326-2659	11. County or Parish, State San Juan, New Mexico
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1000' FSL & 1650' FEL, Section 10, T30N, R11W	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, A Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

SEE ATTACHED REPORT.



14. I hereby certify that the foregoing is true and correct	
Name (Printed/Typed) Tom McCarthy	Title Engineer
Signature <i>Tom McCarthy</i>	Date 8/3/04

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operation thereon.	Office	

Title 18 U.C.S. Section 1001 and Title 43 U.C.S. Section 1212, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

AUG 09 2004

NMOCD

FARMINGTON FIELD OFFICE
BY *Enr*

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 * fax: 505-325-1211

Robert L. Bayless

Hazel Bolack 10 #1

1000' FSL & 1650' FEL, Section 10, T-30-N, R-11W

San Juan County, NM

Lease Number: SF-078841-B

July 7, 2004

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Plug & Abandonment Report

Summary:

Notified BLM on 6/5/04

7/6/04 MOL.

7/7/04 RU. Kill well and TOH laying down 1" tubing. TIH with 2-3/8" workstring and tag up at 2314'. PUH to 2308', load well and circulate 60 bbls water.

Plug #1 with 80 sxs Type III cement (105.6 ft³) inside open hole from 2308' up to 2260' and inside casing from 2260' up to 1491' to cover the Pictured Cliffs and Fruitland Coal tops.

LD tubing to 1490' and TOH with 24 stands.

7/8/04 TIH and tag TOC at 1880'. Pressure test casing to 500#. LD tubing to 993' and TOH. Round trip scraper to 993'. GIH and perforate 2 holes at 1006'. Set CR 963'.

Plug #2 with CR at 963', mix and pump 83 sxs Type III cement (109.56 ft³), squeeze 55 sxs outside the casing and leave 28 sxs inside casing from 1006' up to 728' to cover the Kirtland and Ojo Alamo tops.

LD tubing. Perforate 2 holes at 156'.

Plug #3 with 93 sxs Type III cement (122.76 ft³); first pump 72 sxs down the 5-1/2" casing from 156' to surface and circulate good cement out the BH valve, second shut in BH valve and squeeze 21 sxs.

7/9/04 ND BOP and cut off wellhead. Install P&A marker with 8 sxs. Note: TOC at surface in casing and bradenhead annulus. MOL.

Virgil Lucero and Cliff Ollum with BLM on location