

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

5. Lease Serial No.  
NMSF078596A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
FLORANCE 30

9. API Well No.  
30-045-08638-00-D2

10. Field and Pool, or Exploratory  
BLANCO MV / BASIN DAKOTA

11. County or Parish, and State  
SAN JUAN COUNTY, NM

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
BP AMERICA PRODUCTION CO

Contact: MARY CORLEY  
E-Mail: corleym@bp.com

3a. Address  
200 ENERGY CT  
FARMINGTON, NM 87402

3b. Phone No. (include area code)  
Ph: 281.366.4491  
Fx: 281.366.0700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 1 T29N R8W SWSW 0870FSL 0830FWL  
36.74905 N Lat, 107.63298 W Lon

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BP America request permission to plug and abandon the subject well as per the attached procedure.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #34095 verified by the BLM Well Information System  
For BP AMERICA PRODUCTION CO, sent to the Farmington  
Committed to AFMSS for processing by STEVE MASON on 08/05/2004 (04SXM1847SE)**

Name (Printed/Typed) MARY CORLEY

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 08/05/2004

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By STEPHEN MASON

Title PETROLEUM ENGINEER

Date 08/05/2004

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

NMOC

**Florance 30**  
**API # 30-045-08638**  
**Plug and Abandonment Procedure**  
**August 4, 2004**

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**Procedure:**

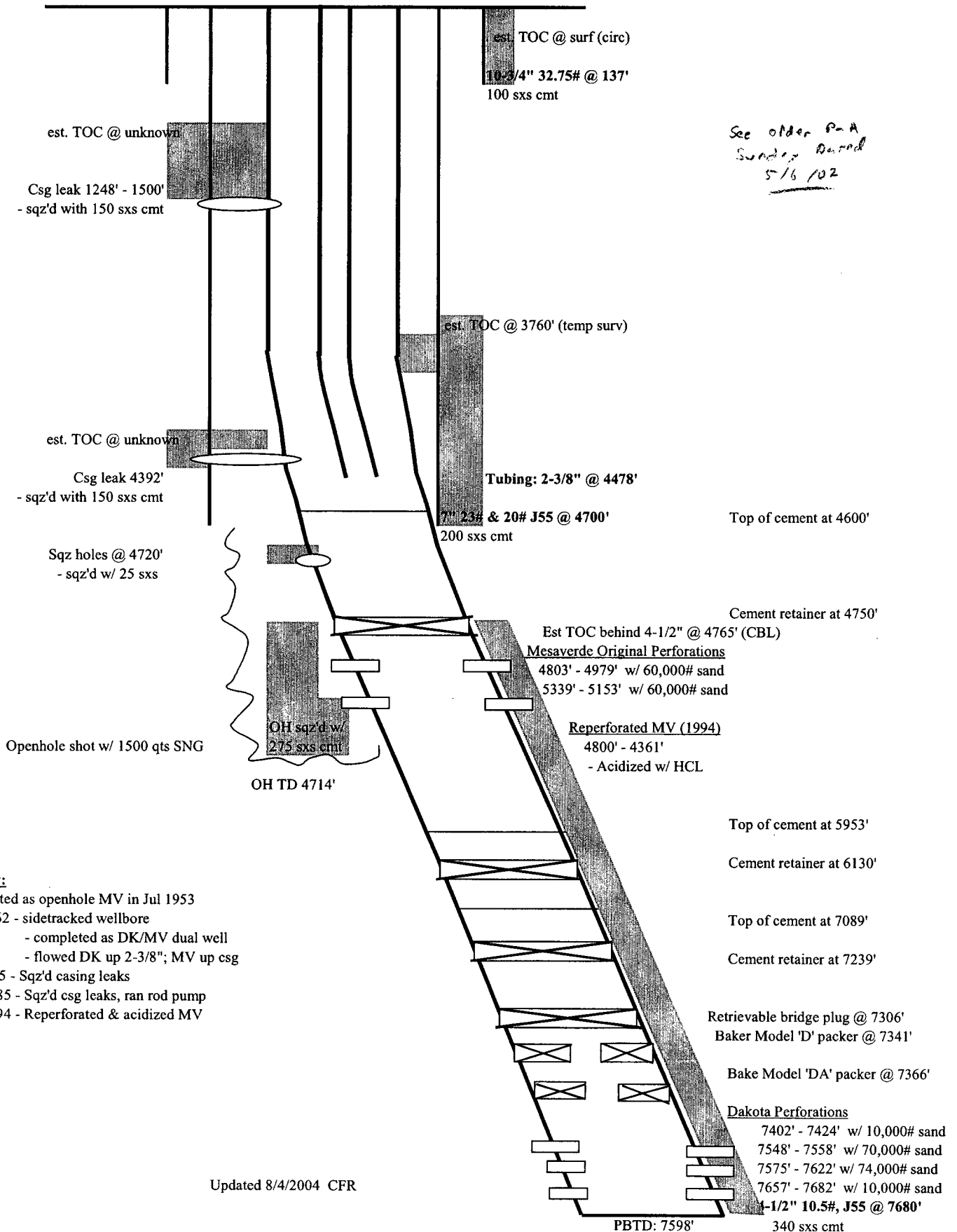
- 1) Check anchors. Check ID wellhead, if earth pit is required have One Call made 48 hours prior to digging.
- 2) Contact BLM and NMOCD 24 hrs prior to beginning operations.
- 3) Check and record tubing, casing, and bradenhead pressures. Ensure production casing has double casing valves installed. Double valve all casing strings.
- 4) RU slickline unit or wireline unit. RIH and set two barriers (CIBP, tbg collar stop w/plug, or plug set in nipple) for isolation.
- 5) MIRU workover rig. Hold safety meeting and perform JSA.
- 6) Blow down well. Kill with 2% KCL water ONLY if necessary. Check all casing strings to ensure no pressure exist on any annulus.
- 7) Nipple down Wellhead. NU BOPs and diversion spool with 3" outlets and 3" pipe to the blow tank. Pressure test BOPs to 200 psi above BHP. Monitor flowing casing pressure with gauge (with casing flowing to blow tank) throughout workover.
- 8) Pull tubing hanger and shut pipe rams and install stripping rubber.
- 9) TIH to PBTD w/ 2-3/8 production tubing currently set at 4478'. Use approved "Under Balance Well Control Tripping Procedure".
- 10) Strip cement from PBTD to 3760'. (Check plug)
- 11) TOH with 2-3/8" production tubing. Use approved "Under Balance Well Control Tripping Procedure".
- 12) Prepare for explosive operations. Follow Schlumberger Explosive SOP including radio silence, suspension of welding operations, and isolation of electrical devices from the work area. Perform Pre-job Safety Meeting to review JSA and procedures. Meeting should address the VDR (vehicle data recorder) System that Bp people have installed on their vehicles. They must be shut off at the 300 foot sign by hitting 00 and then the enter button, and then wait for about 5 minutes for the unit to turn off. When the green light goes out, call the control center at 326-9475 and verify the unit is not transmitting. This number is on a pickup list in the Optimizer room and should be your first point of contact followed by the front desk then the weekend pager. You then can drive to location and park, but do not to exceed 10 Miles/hr. Note: **20 MPH will turn unit back on.** If someone has On Star on their vehicle they cannot enter closer than 300 foot. On Star cannot be turned off. **PLEASE take special caution. This is in conjunction with all cell phones, pagers, radios and any electronic devise that transmits a signal.**
- 13) RU and test lubricator. RIH with squeeze gun and shoot (4 spf) squeeze holes at 3118' across the top of the Pictured Cliffs.

- 14) RIH w/ cement retainer at set at 3068'.
- 15) RIH w/ workstring and sting into cement retainer. Use approved "Under Balance Well Control Tripping Procedure".
- 16) Squeeze perforations w/ 50 sacks of cement. PU and spot 100' cement plug (8 sacks) above the retainer from 2968' – 3068'. TOOH.
- 17) RU and test lubricator. RIH with squeeze gun and shoot (4 spf) squeeze holes at 2750' across the top of the Fruitland Coal.
- 18) RIH w/ cement retainer at set at 2700'.
- 19) RIH w/ workstring and sting into cement retainer. Use approved "Under Balance Well Control Tripping Procedure".
- 20) Squeeze perforations w/ 50 sacks of cement. PU and spot 100' cement plug (8 sacks) above the retainer from 2600' – 2700'. TOOH.
- 21) RU and test lubricator. RIH with squeeze gun and shoot (4 spf) squeeze holes at 2218' across the top of the Ojo Alamo.
- 22) RIH w/ cement retainer at set at 2168'.
- 23) RIH w/ workstring and sting into cement retainer. Use approved "Under Balance Well Control Tripping Procedure".
- 24) Squeeze perforations w/ 65 sacks of cement. PU and spot 282' cement plug (23 sacks) above the retainer from 1886' – 2168'. TOOH.
- 25) RU and test lubricator. RIH with squeeze gun and shoot (4 spf) squeeze holes at 700' (below Nacimiento).
- 26) Attempt to establish circulation down 4-1/2" casing and up annulus.
  - a) If able to establish circulation:
    - i) Pump cement down casing and circulate to surface. Leave top of cement at surface inside and outside of casing.
  - b) If unable to establish circulation:
    - i) RU and test lubricator. RIH with squeeze gun and shoot (4 spf) squeeze holes at 586' across top of Nacimiento.
    - ii) RIH w/ cement retainer at set at 536'.
    - iii) RIH w/ workstring and sting into cement retainer. Use approved "Under Balance Well Control Tripping Procedure".
    - iv) Squeeze perforations w/ 70 sacks of cement. PU and strip cement to surface (43 sacks) above the retainer.
- 27) Install 4' cement well marker and identification plate per NMOCD requirements.
- 28) Restore location.

# Florance #30

Sec 1, T29N, R8W

API#: 30-045-08638



See older P-A  
 Summary Record  
 5/6/02

## History:

Completed as openhole MV in Jul 1953

Apr 1962 - sidetracked wellbore

- completed as DK/MV dual well

- flowed DK up 2-3/8"; MV up csg

Jan 1985 - Sqz'd casing leaks

Mar 1985 - Sqz'd csg leaks, ran rod pump

Mar 1994 - Reperforated & acidized MV

Updated 8/4/2004 CFR