Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR

Do not use this form for proposals to drill or to re-enter an

BUREAU OF LAND MANAGEMENT **SUNDRY NOTICES AND REPORTS ON WELLS** OMB NO. 1004-0135 Expires: November 30, 2000

5.	Lease Serial No.
	NMSF078095

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FORM APPROVED

abandoned wel	l. Use form 3160-3 (API	D) for such proposals.	o. If finding, Milottoe	or Tribe ranne	
SUBMIT IN TRII	PLICATE - Other instruc	tions on reverse side.	7. If Unit or CA/Agre	ement, Name and/or No.	
1. Type of Well Gas Well Oth 2. Name of Operator BP AMERICA PRODUCTION	Contact:	MARY CORLEY E-Mail: corleyml@bp.com	8. Well Name and No CASE /B/ 1 So. API Well No. 30-045-11006-		
3a. Address 200 ENERGY CT FARMINGTON, NM 87402	10 Field and Pool, of BLANCO MV/				
4. Location of Well (Footage, Sec., 7 Sec 5 T31N R11W SESW 099 36.92268 N Lat, 108.01588 W	SAN JUAN CO				
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION		ТҮРЕ О	F ACTION		
Notice of Intent ☐ Subsequent Report ☐ Final Abandonment Notice	☐ Acidize ☐ Alter Casing ☑ Casing Repair ☐ Change Plans ☐ Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (Start/Resume) Reclamation Recomplete Temporarily Abandon Water Disposal	☐ Water Shut-Off ☐ Well Integrity ☐ Other	
If the proposal is to deepen directions Attach the Bond under which the wo	ally or recomplete horizontally, rk will be performed or provide	give subsurface locations and meas the Bond No. on file with BLM/BI	ng date of any proposed work and apprured and true vertical depths of all pert A. Required subsequent reports shall be completion in a new interval, a Form 31	inent markers and zones. e filed within 30 days	

testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has

Rig on location for PayAdd in Mesaverde formation.

determined that the site is ready for final inspection.)

Based on CBL ran on the subject well and pressure test on casing it appears that the cement behind the 7" casing from 3810' to surface is spotty. BP recommends running a liner from surface to the base of the 7" casing @ 4998' and cementing to surface. We anticipate cementing the liner in a two stage process. The lower cement will be normal weight while the cement at the interval from 3810' will be lighter weight with the intent to force some cement behind the 7" casing. Attached is a copy of the CBL and a well bore sketch for the subject well.

14. I hereby certify that	the foregoing is true and correct. Electronic Submission #33758 verified For BP AMERICA PRODUCTIO Committed to AFMSS for processing by J	N ČO,	sent to the Farmington	
Name (Printed/Typed	MARY CORLEY	Title	AUTHORIZED REPRESENTATIV	/E
Signature	(Electronic Submission)	Date	07/29/2004	
	THIS SPACE FOR FEDERA	L OR	STATE OFFICE USE	
Approved By JIM LOVATO		TitleF	PETROLEUM ENGINEER	Date 08/02/2004
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	Farmington	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.