

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
XTO ENERGY INC

Contact: HOLLY PERKINS
E-Mail: Regulatory@xtoenergy.com

3a. Address
2700 FARMINGTON AVE., BLDG K, SUITE 1
FARMINGTON, NM 87401

3b. Phone No. (include area code)
Ph: 505.324.1090 Ext: 4020
Fx: 505.564.6700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

N Sec 15 T27N R11W SESW 0790FSL 1850FWL
36.56990 N Lat, 107.99307 W Lon

5. Lease Serial No.
NMSF078872A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
BOLACK 2

9. API Well No.
30-045-06447-00-S1

10. Field and Pool, or Exploratory
BASIN DAKOTA

11. County or Parish, and State
SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

XTO Energy Inc. proposes to plug & abandon this well per attached procedure.



14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #33771 verified by the BLM Well Information System
For XTO ENERGY INC, sent to the Farmington
Committed to AFMSS for processing by STEVE MASON on 07/30/2004 (04SXM1784SE)**

Name (Printed/Typed) HOLLY PERKINS

Title REGULATORY COMPLIANCE TECH

Signature (Electronic Submission)

Date 07/29/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By STEPHEN MASON

Title PETROLEUM ENGINEER

Date 07/30/2004

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCD

XTO Energy Inc.
Plug and Abandon Procedure

Bolack #2
790' FSL & 1,850' FWL, Unit N, Sec 15, T-27-N, R-11-W
San Juan County, New Mexico

Formation: Basin Dakota

Production Casing: 4-1/2", 11.6", K-55 csg @ 6,650'. Cmt'd stg 1 w/150 sx cmt. Cmt'd stg 2 w/75 sx cmt.

Tubing: Unknown amount of 2-3/8" tubing.

Perforations: 6,514' - 6,586'.

Current Status: TA. Well has been plugged back to 2,038'.

Purpose: Plug and Abandon.

1. Notify BLM & NMOCD 24 hrs in advance of pending operations.
2. Test rig anchors & install if necessary. Dig & line blow down pit.
3. MIRU A-Plus Well Service rig. Kill well w/water if necessary. ND WH. NU BOP.
4. TOH w/tbg & visually inspect. TIH w/tbg & tag cmt retr @ 2,038'. Circ hole w/FW.
5. Spot plug #1 fr/2,038' - 1,938' w/12 sxs Type II cmt. POH w/tbg. RIH w/WL & perf sqz holes @ 1,596'. POH w/WL. TIH w/cmt retr & tbg. Set cmt retr @ 1,646'. BD & EIR into sqz holes. (1695-1595) *Freeland*
056 Alamo top @ 1006'
Kirtland top @ 1045'
6. Mix & pmp 44 sxs Type II cmt placing 36 sxs below & 8 sxs above cmt retr. POH w/tbg. RIH w/WL & perf sqz holes @ 1,068'. POH w/WL. TIH w/cmt retr & tbg. Set cmt retr @ 1,018'. BD & EIR into sqz holes.
7. Mix & pmp 103 sxs Type II cmt placing 84 sxs below & 19 sxs above cmt retr. POH & LD tbg. RIH w/WL & perf sqz holes @ 337'. POH w/WL. BD & EIR into sqz holes. Est circ to surf. Mix & pmp approx 105 sxs Type II cmt to circ cmt to surf.
8. ND BOP. Cut off WH below surf casing. Install P&A marker. RDMO A-Plus Well Service rig.
9. Haul all equipment to XTO yard. Reclaim loc per BLM specs.