

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: November 30, 2000

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

5. Lease Serial No.  
SF - 078903

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.  
GALLEGOS CANYON UNIT 53

9. API Well No.  
37-045-06979

10. Field and Pool, or Exploratory  
WEST, KUTZ PICTURED CLIFFS

11. Sec., T., R., M., or Block and Survey  
or Area Sec 36 T28N R12W Mer NMP

12. County or Parish  
SAN JUAN

13. State  
NM

17. Elevations (DF, KB, RT, GL)\*  
6021 DF

16. Date Completed  
☐ D & A ☒ Ready to Prod.  
10/13/2003

19. Plug Back T.D.: MD  
TVD 1826

20. Depth Bridge Plug Set: MD  
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
N/A

22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit analysis)  
Directional Survey? ☒ No ☐ Yes (Submit analysis)

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other

b. Type of Completion ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.  
Other

2. Name of Operator  
BP AMERICA PRODUCTION COMPANY

Contact: CHERRY HLAVA  
E-Mail: hlavaci@bp.com

3. Address P.O. BOX 3092  
HOUSTON, TX 77253

3a. Phone No. (include area code)  
Ph: 281.366.4081

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface SWSW 990FSL 990FWL

At top prod interval reported below

At total depth

14. Date Spudded  
11/08/1953

15. Date T.D. Reached  
02/09/1954

16. Date Completed  
☐ D & A ☒ Ready to Prod.  
10/13/2003

18. Total Depth: MD  
TVD 1826

19. Plug Back T.D.: MD  
TVD 1826

20. Depth Bridge Plug Set: MD  
TVD

**23. Casing and Liner Record (Report all strings set in well)**

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	8.625 J-55	24.0		96		70		0	
7.875	5.500 J-55	14.0		1771		100			

**24. Tubing Record**

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	1784							

**25. Producing Intervals**

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
WEST KUTZ PICTURED CLIFFS	1767	1811	1767 TO 1811			OPEN HOLE - NO PERFS
B)						
C)						
D)						

**27. Acid, Fracture, Treatment, Cement Squeeze, Etc.**

Depth Interval	Amount and Type of Material
0 TO 0	N/A

**28. Production - Interval A**

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/15/2003	11/13/2003	24	→	0.0	25.0	1.0			ELECTRIC PUMPING UNIT
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
.5	0	0.0	→					PGW	

**28a. Production - Interval B**

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #25690 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

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## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				FC PC	1723 1767

## 32. Additional remarks (include plugging procedure):

On 11/01/01 BP America requested permission to DHC above mentioned well. CIBP was drilled out 10/06/03 and well is currently DHC.

This completion report is being submitted for NMOC purposes.

## 33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7 Other:      |                       |

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #25690 Verified by the BLM Well Information System.  
For BP AMERICA PRODUCTION COMPANY, sent to the Farmington**

Name (please print) CHERRY HLAVA

Title REGULATORY ANALYST

Signature \_\_\_\_\_ (Electronic Submission)

Date 12/03/2003

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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**Gallegos Canyon Unit 53**  
**RECOMPLETION DHC SUBSEQUENT REPORT**  
**10/22/2003**

**10/01/03** SPOT EQUIP. CSG PRESS 100 PSI TBG 50 PSI. BH 0 NDWH. NUBOP. TOHW/2.375" TBG. TIH w/4.750" MILL & CSG SCRAPER TO TOP OF CMT @1762'. TOHW/TBG & MILL. SDON.

**10/02/03** CSG PRESS 90 PSI. BH 0 PSI. TIH w/4.750 RBP & SET @1700'. LOAD HOLE w/2% KCL. PRESS. TEST CSG 500 PSI. OK. TOH w/TBG. RIG DN. FLOOR. NDBOP. CUT WH OFF. INSTALL NEW CSG HEAD. SHUT DN DUE TO RAIN & LIGHTNING.

**10/03/03** FINISH WELDING ON NEW WELL HEAD. NU CSG. HEAD TEST @1200 PSI. OK NU. FLW SPOOL & BOP. TIH w/RETRIEVING TOOL UNLOAD HOLE @ 1600'. LATCH ONTO BP. & TOH. SD FOR WEEKEND.

**10/06/03** CSG PRESS 0 PSI. BH 0 PSI. RUN 3" FLW LINE TO TANK. TIH w/ 4.750" MILL & TAG CIBP @1762'. P/U & MILL OUT CIBP. C/O TO 1880'. PULL ABOVE PERFS. SDFN.

**10/07/03** CSG PRESS 0 PSI. BH 0 PSI. TIH TAG FILL @1802'. TOH w/4.750" MILL. TIH w/ 2.375" TBG & SET @1780'. RU & SWAB TEST. WELL RECOVER 34 bbls SLIGHT SHOW of GAS, SDFN.

**10/08/03** CSG 50 PSI. BH 0 PSI. TBG 0 PSI. SWAB WELL FLUID LEVEL @1400'. MADE 13 SWAB RUNS RECOVERED 20 bbls WTR TOTAL. FINAL PRESS 65 PSI. TAG FILL @1800. 8' FILL. SHUT WELL IN SDFN.

**10/10/03** CSG 0 PSI. BH 0 PSI. TBG 0 PSI. SWAB WELL FLUID LEVEL @1400. RECOVERED 30 bbls AFTER 30 RUNS. FINAL PRESS 60 PSI. SD over WEEKEND.

**10/13/03** CSG 74 PSI. FOW ON ½" CK. TIH TAG FILL @1800. LAND TBG @ 1784'. RD FLOOR. NDBOP. NUWH. SPOT TRAILER PREP. PU NEW PMP & RODS. SEAT & SPACE PMP LOAD TBG w/2% KCL. PRESS TEST 500 PSI. OK. RIG DN.

**10/23/03** WELL IS SHUT IN WAITING ON A COMPRESSOR.

**11/14/03** Compressor was added and well is producing approximately 25 mcf/d.