

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ENERGEN RESOURCES CORPORATION

3a. Address

2198 Bloomfield Highway, Farmington, NM 87401

3b. Phone No. (include area code)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FNL, 1690' FEL, Sec. 33, T29N, R11W, NMPM

5. Lease Serial No.

NMSF-047019-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Summit 10

9. API Well No.

30-045-25268

10. Field and Pool, or Exploratory Area

Otero Chacra

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☒ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

This well was plugged and abandoned on 7/21/04 as per the attached plugging summary.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Don Graham

Title

Production Superintendent

Date **8/19/04**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 * fax: 505-325-1211

Energen Resources Corp.

Summit #10

July 22, 2004

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1650' FNL & 1690' FEL, Section 33, T-29-N, R-11-W

San Juan County, NM

Lease Number: NMSF-047019-A

API #30-045-25268

Plug & Abandonment Report

Summary:

Notified NMOCD on 7/19/04

7/20/04 MOL & rig up. NU BOP, test. Roundtrip 2-7/8" wireline gauge ring to 2650'. Set 2-7/8" CIBP at 2630'. Shut in well.

7/21/04 PU and TIH with 1-1/4" tubing workstring. Tag CIBP at 2630'. Load bradenhead with 1/2 bbl of water. Pressure test to 300#, held OK. Load casing with 15 bbl of water, circulate clean. Pressure test casing to 500#, held OK.

Plug #1 with CIBP at 2630', spot 10 sxs Type III cement (13 cf) inside casing above CIBP up to 2224' to isolate the Chacra perforations. PUH to 1707'.

Plug #2 with 15 sxs Type III cement (20 cf) inside casing from 1707' to 1098' to cover the Pictured Cliffs and Fruitland tops. PUH to 644'.

Plug #3 with 21 sxs Type III cement (28 cf) inside casing from 644' to surface to cover the Ojo Alamo and Kirtland tops and surface casing shoe. TOH and LD tubing.

Dig out and cut off wellhead. Mix 20 sxs Type III cement to set P&A marker.

RD & MOL.

No NMOCD representative on location.