Form 3160- 5 (November, 1996)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	FORM APPROVED
/	OMB No. 1004-0135
•	Expires: July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

5. Lease Serial No. NM-03356

Do r aband	6. If Indian, Allottee, or Tribe Name				
SUBMIT IN TRIPLI	7. If Unit or CA. Agreement Designation				
1. Type of Well		6	Northeast Blanco Unit		
Oil Well X Gas Well	Other	Aug.	8. Well-Name and No.		
2. Name of Operator		E COR	NEBU 452		
3a. Address	Production Co. L.P. Attn:	Kenny Knoades b. Phone No. (include area code)	30-045-27507		
1751 Highway 511 Na	vaio Dam. NM 87419	(505)320-6310	10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T., I		Vol.	Basin Fruitland Coal		
-1758 FNL & 1770 FEI	SW /4, NE /4, Se	c. 15 , T 31N R 7W	11. County or Parish, State		
Lafitude		nit G	San Juan NM		
12. CHECK APPROP	RIATE BOX(S) TO INDIC	ATE NATURE OF NOTIC	E, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION		TYPE OF ACTION			
X Notice of Intent	Acidize	eepen Production (Start/	Resume) Water Shut-off		
	Altering Casing F	racture Treat Reclamation	Well Integrity		
Subsequent Report	Casing Repair	ew Construction Recomplete	X Other		
	Change Plans	lug and abandon Temporarily Aband	on Recavitation		
Final Abandonment Notice	Convert to Injection	lug back Water Disposal			
following completion of the involved operations. If the operation results in a multiple completion or recompletion in anew interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.) Devon Energy proposes to rig up on subject well to recavitate. The 5-1/2" liner will be removed from wellbore. The 7" intermediate casing will be tested to 500 psi. We would like to then drill 100' into the PC formation for a sump. A mud logger will be on location during drilling and logs will be distributed to the BLM. The hole will then be underreamed to 9-1/2" and natural and air assisted surges will be utilized to remove near wellbore material. Pending well conditions, a liner may or may not be run back in well. Production tubing will be landed and the well will be turned to sales. Application devices the operation results in a multiple completion in anew interval, a Form 3160-4 shall be filed only after all requirements, including reclamantion, have been completed, and the operators has determined to sales as a multiple completion, have been completed, and the operators have been completed, and the operators has determined to sales as a multiple condition, have been completed, and the operators has determined to sales as a multiple condition, have been completed, and the operators has determined to sales as a multiple condition, have been completed, and the operators has determined to sales.					
14. I hereby certify that the foregoing is Name (Printed/ Typed)	true and correct.	Title			
Kenny	Rhoades	Compa	any Representative		
Signature Company	F	8.2-04			
	m lovato	EDERAL OR STATE OFFICE L	Date SII CA		
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.					
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