

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG\***

FORM APPROVED  
OMB NO. 1004-0137  
Expires: November 30, 2000

5. LEASE DESIGNATION AND SERIAL NO.

SF-079010

1 a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other

b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Diff. Reservoir

Other

2. Name of Operator

Devon Energy Production Co. LP Attn: Kenny Rhoades

3. Address

1751 Highway 511 Navajo Dam, New Mexico 87419

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At Surface SW SW 1060' FSL & 785' FWL Unit M

At top prod. Interval reported below Same

At total depth SW SW 1453' FSL & 785' FWL Unit M

14. Date Spudded

5/2/2004

15. Date T.D. Reached

5/10/2004

16. Date Completed 6/20/2004

☐ D & A Ready to Produce

6. If Indian, Allottee or Tribe Name

PM 1 17

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.

NEBU 306E

9. API Well No.

30-045-32278

10. Field and Pool, or Exploratory

Basin Dakota

11. Sec., T., R., M., on Block

Survey or Area

26 31N 7W

12. County or Parish

San Juan

13. State

NM

17. Elevations (DF, RKB, RT, GL)\*

6276' GL

18. Total Depth:

MD 7922'

TVD

19. Plug Back T.D.:

7922'

20. Depth Bridge Plug Set:

MD

TVD

22. Type of Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? ☒ No ☐ Yes (Submit Analysis)

Was DST run? ☒ No ☐ Yes (Submit Report)

Directional Survey? ☐ No ☒ Yes (Submit Copy)

PND-S CBL-CCL-GR

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL.)	Cement Top*	Amount Pulled
12-1/4"	9-5/8" J-40	32.3#	0'	291'		175 sx "B"	37	Surface	0
8-3/4"	7" J-55	23#	0'	3490'		lead-475 sx 50/50 Poz foam	122	Surface	0
						tail-75 sx 50/50 Poz no foam	19		
6-1/4"	4-1/2" J-55	11.6#	0'	7840'		235 sx 50/50 Poz foamed	61	Surface	0
						tail-450 sx 50/50 no foam	117		

(Drilled out shoe from 7840' to 7922' and left openhole w/ no cement or casing.)

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	780'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Dakota	7721'	7843'	7721'-7843'	0.33"	17	Open
B) Dakota	7840'	7922'	N/A			
C)						
D)						
E)						
F)						
G)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7721'-7843'	1000 gals 15% HCL, 65,000 # 20/40 Ottawa sand, 63,613 gals gelled KCL
7840'-7922' (openhole)	1680 gallons 2% KCL

28. Production - Interval A

Date First Production	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Gas Gravity	Production Method
N/A	6/7/04	12	→	0	502 mcf	0 bbls	0	Flowing
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Well Status	
		0	→	0	1004 mcf	0 bbls	0	Shut In waiting First De

28a. Production - Interval B

Date First Production	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Gas Gravity	Production Method
			→					
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Well Status	
			→					

**ACCEPTED FOR RECORD**

AUG 10 2004

**FARMINGTON FIELD OFFICE  
BY 98**

NMOCU

28b. Production - Interval C.									
Date First Production	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	

28c. Production - Interval D									
Date First Production	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
 Vented

30. Summary of Porous Zones (Include Aquifers):  Show all important zones of porosity and contents thereof: Cored intervals and all drill stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.	31. Formation (Log) Markers
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Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Ojo Alamo	2130'
				Kirtland	2270'
				Fruitland	2900'
				Pictured Cliffs	3180'
				Lewis	3390'
				Huerfano Bentonite	4785'
				Chacra	
				Menefee	5210'
				Point Lookout	5420'
				Mancos	5650'
				Gallup	6768'
				Greenhorn	7458'
				Graneros	7512'
				Dakota	7637'

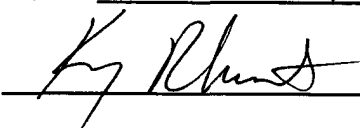
32. Additional remarks (including plugging procedure):  
 Drilled out shoe and drilled openhole in Dakota from 7840'-7922' and left openhole producing.

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)	2. Geologic Report	3. DST Report	<u>4. Directional Survey</u>
5. Sundry Notice for plugging and cement verification	6. Core Analysis	7. Other	

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Kenny Rhoades Title Company Representative

Signature  Date 8-9-04

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.