

Submit To Appropriate District Office - State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-031-21000 5. Indicate Type of Lease STATE ☐ FEE ☒ State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐ b. Type of Completion: NEW ☒ WORK ☐ DRIPEN ☐ PLUG ☐ DIFF. ☐ WELL OVER BACK RESVR. ☐ OTHER ☐	Lease Name or Unit Agreement Name SANTA FE PACIFIC				
2. Name of Operator ENERDYNE LLC	8. Well No. #4				
3. Address of Operator P.O. BOX 502, ALBUQUERQUE, NM 87103	9. Pool name or Wildcat RED MOUNTAIN <i>mu</i>				
4. Well Location Unit Letter B 590 Feet From The NORTH Line and 1770 Feet From The EAST Line Section 29 Township 20N Range 9W NMPM MCKINLEY County					
10. Date Spudded 7-24-00	11. Date T.D. Reached 7-24-00				
12. Date Compl. (Ready to Prod.) 6-04-02	13. Elevations (DF& RKB, RT, GR, etc.) 6511' GR				
14. Elev. Casinghead 6512' GR					
15. Total Depth 483' GR	16. Plug Back T.D. NA				
17. If Multiple Compl. How Many Zones? ENDY					
18. Intervals Drilled By 0-483' GR					
19. Producing Interval(s), of this completion - Top, Bottom, Name MENEFEE 468' TO 483' GR					
20. Was Directional Survey Made NO					
21. Type Electric and Other Logs Run NONE					
22. Was Well Cored YES					
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
4 1/2"	10.5 LB.	467'	7"	65 SACKS	
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
1"	467'				
26. Perforation record (interval, size, and number)					
OPEN HOLE COMPLETION					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED		
467' - 483'			55 GALLON 15% HCL		
28. PRODUCTION					
Date First Production 4-30-04		Production Method (Flowing, gas lift, pumping - Size and type pump) 3 3/4" ELECTRIC SUBMERSIBLE		Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 4-30-04	Hours Tested 12	Choke Size 1"	Prod'n For Test Period	Oil - Bbl 1	Gas - MCF 0
				Water - Bbl. 3	Gas - Oil Ratio NA
Flow Tubing Press. NA	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. 1	Gas - MCF 0	Water - Bbl. 3
					Oil Gravity - API - (Corr.) 42
29. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By PAT FORT
30. List Attachments NONE					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature 		Printed Name DON L. HANOSH		Title GEN. MANAGER	
				Date 8-16-04	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee GR - TD	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 468' to 483' GR No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....	to.....	feet.....
No. 2, from.....	to.....	feet.....
No. 3, from.....	to.....	feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
468'	483'	15'	SD VF-F GR