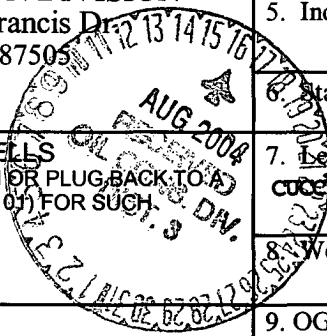


Submit 3 Copies To Appropriate District Office  
 District I  
 1625 N. French Dr., Hobbs, NM 87240  
 District II  
 1301 W. Grand Ave., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised May 08, 2003

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505



WELL API NO. 30-045-06125
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: CUGLA COM
8. Well Number 1
9. OGRID Number 167067
10. Pool name or Wildcat BALLARD PICTURED CLIFFS

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-103) FOR SUCH PROPOSALS.)

1. Type of Well:  
 Oil Well  Gas Well  Other

2. Name of Operator  
 XTO Energy Inc.

3. Address of Operator  
 2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401

4. Well Location  
 Unit Letter I : 1700 feet from the SOUTH line and 800 feet from the EAST line  
 Section 32 Township 27N Range 08W NMPM County SAN JUAN

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
 6774' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK  PLUG AND ABANDON   
 TEMPORARILY ABANDON  CHANGE PLANS   
 PULL OR ALTER CASING  MULTIPLE COMPLETION

SUBSEQUENT REPORT OF:

REMEDIAL WORK  ALTERING CASING   
 COMMENCE DRILLING OPNS.  PLUG AND ABANDONMENT   
 CASING TEST AND CEMENT JOB

OTHER:  OTHER: RESTIM & PWOP

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc. has brought this well back into compliance by restimulating and putting the well on pump in the following manner:

MIRU rig. TOH w/tbg, scraper & bit. TIH w/RBP & set @ 2540'. PT to 500 psig; bled dwn fr/500 psig to 0 psig in 1 min. Hole in csg. Isolated csg leak between 195' - 210'. TOH w/tbg & pkr. Ppd 10 bbls 2% KCl wtr dwn csg @ 1 BPM & 1400 psig w/o establishing circ. Ppd 10 bbls 2% KCl wtr dwn BH @ 1.5 BPM & 1375 psig w/o establishing circ. Called Charlie Perrin w/NMOCD @ 4:30 p.m., 6/18/04. Rcv'd verbal permission to sqz on 6/21/04. Called Monica w/BIM @ 3:30 p.m., 6/18/04 to report time for squeeze. MIRU WL trk. TIH w/csg gun. Perf'd 2 sqz holes @ 210'. RDMO WL trk. RU pump trk. Sqz'd csg leak fr/195'- 10' w/200 sx Type III cmt & 2% CaCl2 (14.5 ppg). Circ 5 bbls cmt to surf. Cut off tbg head. Installed new tbg head. Drill ot cmt fr/185'- 10'. PT csg to 500 psig; bled dwn 50 psig in 10min. Press back up to 500 psig; bled dwn 100 psig in 20 min. TOH w/tbg, DC's & bit. MIRU cmt pump trk. Sqz'd w/1500 psig; bled dwn to 1000 psig. Press up to 1500 psig; bled dwn to 700 psig. Press up to 1000 psig; bled dwn to 400 psig. Press up to

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Holly C. Perkins TITLE REGULATORY COMPLIANCE TECH DATE 8/12/04

Type or print name HOLLY C. PERKINS Telephone No. 505-324-1090

(This space for State use)  
 APPROVED BY Chalith TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 40 DATE AUG 16 2004

Conditions of approval, if any:

Cuccia Com #1  
Subseq Restim & PWOP  
Page 2  
8/12/04

540 psig; held @ 540 psig. RDMO cmt pmp trk. TIH w/XO, tbg, bit. Drilled out cmt fr/155' – 210'. PT csg to 500 psig; bled dwn 50 psig in 10 min. Press back up to 500 psig; bled dwn 45 psig in 10 min. Bled dwn 100 psig in 20 min. TOH w/tbg, DC's & bit. Isolated csg leak btwn 195' – 210'. TIH w/tbg & retr head. RU pmp. Set pkr @ 250'. MIRU cmt pmp trk. Ppd 10 bbls FW ahead. Std cmt. Spot balanced plug w/15 sx D163 sqz crete (3.5 bbls slurry) mixed w/0.3% FL-D-80, 1.5 gal/sx D-173 & .03 gal/sx D-047. Spotted cmt plug fr/234'-90'.

Notified NMOCD @ 10:55 a.m., 6/29/04; left msg on Charlie Perrin's voice mail of sqz pmp time of 3:00 p.m., 6/29/04. Notified BLM @ 11:00 a.m., 6/29/04; left msg on cmt phone voice mail of sqz pmp time of 3:00 p.m., 6/29/04. Sqz csg leak fr/195' – 210'. Pmp 100 sx Class "B" cmt w/2% CaCl<sub>2</sub> (15.6 ppg & 1.18 cuft/sx yield, 21 bbls cmt). IR @ 2 BPM @ 700 psig. Slowed IR 1 BPM @ 300 psig for last 10 bbls cmt. Hesitated sqz. Displ 1 bbl @ .5 BPM & 240 psig. ISIP 150 psig, 5 min – 750 psig, 10 min – 749 psig. TOC @ 111', cmt into csg leak. RDMO cmt trks.

DO cmt fr/77' – 218'. PT 500 psig, 15 min. Leaked off to 465 psig in 15 min. PT csg to 520 psig; lost 20 psig in 20 min. Held 500 psig 30 minutes. MIRU ac. Trk. A. w/1000 gals 15% HCl acid. Frac'd w/58,312 gals 70Q, N<sub>2</sub> foamed 25# linear, 2% KCl wtr. RDMO frac equip. CO fr/2730' – 2750'; 2750' – 2770'; 2770' – 2775'. CO 5' frac sd & cmt. TOH w/tbg, SN & NC. SN @ 2739'. Broach tbg; no tight spots. Seated pmp. Loaded & PT tbg w/8 bbls 2% KCl wtr to 500 psig for 5 min. Held OK.

Set new Lufkin pumping unit w/gas engine, 2 phase vertical separator. Started pumping unit @ 3:00 p.m., 7/16/04. RWTP @ 1:30 p.m., 7/21/04.