

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT---" for such proposals

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

2004 JUL 1 AM 10 40
RECEIVED
FARMINGTON NM

5. Lease Designation and Serial No.
NM10063 NMP10063

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation

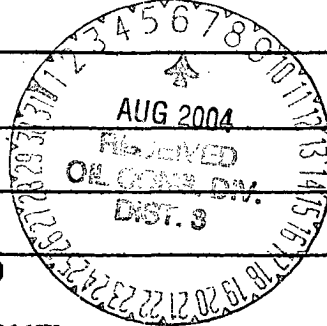
8. Well Name and No.
Lucerne Federal 7

9. API Well No.
30-045-29405

10. Field and Pool, or Exploratory Area
W. Kutz Pictured Cliffs/Fruitland Coal

11. County or Parish, State
San Juan County, New Mexico

SUBMIT IN TRIPLICATE



1. Type of Well

Oil Gas Other

2. Name of Operator

Roddy Production Company, Inc.

3. Address and Telephone No.

P.O. Box 2221, Farmington NM 87499 (505) 325-5750

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface location; 790' FSL x 2050' FWL, Section 21, T28N, R11W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent

Subsequent Report

Final Abandonment Notice

TYPE OF ACTION

Abandonment

Recompletion

Plugging Back

Casing Repair

Altering Casing

Other Pay Add

Change of Plans

New Construction

Non-Routine Fracturing

Water Shut-Off

Conversion to Injection

Dispose Water

(Note: Report results of multiple

Completion or Recompletion Report and

completion on Well

Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depth for all markers and zones pertinent to this work.)*

Roddy Production has re-completed in the Fruitland Coal. The Fruitland Coal and Pictured Cliffs will be co-mingled as described on previous Sundry

ACCEPTED FOR RECORD

AUG 08 2004

14. I hereby certify that the foregoing is true and correct

Signed Robert R. Griffie
Robert R. Griffie

Title Operations Manager
agent for Roddy Production

Date: 6/25/04

(This space for Federal or State office use)

FARMINGTON FIELD OFFICE
BY [Signature]

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

Report for: Roddy Production Company

D.J. Simmons Inc. Personnel

Consulting Engineer: Robert R. Griffiee

Field Supervisor: Alfred Castro

Lucerne Federal #7
Workover Report

6/16/04

MIRU Franks Well Service Rig #1, air pkg, and blooie line. Blow well down. ND well head, NU BOPE. PU one joint of 2 3/8" tubing and RIH and tag PBTD at 1805' (10' of fill). TOH, SLM. RU Blue Jet. Ran gauge ring to 1811'. Set composite bridge plug at 1691'. Pressure test bridge plug to 2000 psi. TIH. Secure well, SDFN.

6/17/04

SICP – 0 psi. Move in Schlumberger frac crew. RU and spot 250 gals 7 ½% HCL across perforation interval. TOH. RU Blue Jet. Perforate with 4 jspf, 1686' – 1690', 1655', 1642' – 1648', 1621', 1595', 1564' – 1566', 1557', 1544', 1532', and 1499' – 1501'. RU Stinger and Schlumberger. Frac by bull heading 1000 gals 15% HCL then pumping 65Q foam with 121,115 lbs 20/40 sand. Average rate – 55 bpm at 2100 psi. ISIP – 1050 psi. Rig down frac crew and Stinger. Open well on 3/8" choke at 3:00 p.m., 850 psi. Rig up to flow back overnight.

6/18/04

Flow back well on 3/8" choke. Replace drilling line on unit.

6/19/04

Flow back well on 3/8" choke. Well died at 9:00 a.m.. Secure well and release flow back crew.

6/21/04

SICP – 180 psi. Change BOP's. TIH with notched collar and tag fill at 1650'. Clean out to composite bridge plug at 1691' with air. TOH 4 stands and flow well naturally. TIH and tag 4' fill. Clean out sand with air. TOH 4 stands. Secure well, SDFN.

6/22/04

SICP – 50 psi. TIH. Tag 7 ft of fill. Clean out with air. TOH above top perf, flow well naturally. TIH, had 3' of fill. Repeat procedure. Making light sand. TOH above top perf. SDFN.

6/23/04

SICP – 80 psi. TIH tag 3' fill. Clean out fill with air. TOH above top perf. Flow well naturally one hour. TIH, no fill. TOH. PU mill and drill collars. TIH and drill out composite bridge plug at 1691'. Clean out to PBTD. TOH and LD drill collars. TIH with 1 joint of tubing, SN, and 2 3/8" tubing to PBTD. Unload hole with air. POOH and LD 4 joints. Land tubing at 1715' (52 total joints). ND BOPE and NU well head. Secure well, SDFN.