

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input checked="" type="checkbox"/> Other: CBM						6. If Indian, Allottee or Tribe Name																	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resrvr. Other _____						7. Unit or CA Agreement Name and No.																	
2. Name of Operator BURLINGTON RESOURCES O&G CO LP						Contact: TAMMY JONES E-Mail: twirmsatt@br-inc.com						8. Lease Name and Well No. PAGE 101S											
3. Address PO BOX 4289 FARMINGTON, NM 87499						3a. Phone No. (include area code) Ph: 505.599.4068						9. API Well No. 30-045-32072-00-S1											
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 18 T32N R10W Mer NMP SESE 980FSL 1095FEL												10. Field and Pool, or Exploratory BASIN FRUITLAND COAL											
At surface												11. Sec., T., R., M., or Block and Survey or Area Sec 18 T32N R10W Mer NMP											
At top prod interval reported below												12. County or Parish SAN JUAN											
At total depth												13. State NM											
14. Date Spudded 03/23/2004						15. Date T.D. Reached 07/19/2004						16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 07/30/2004						17. Elevations (DF, KB, RT, GL)* 6380 GL					
18. Total Depth: MD 3210 TVD 3210						19. Plug Back T.D.: MD 3207 TVD 3207						20. Depth Bridge Plug Set: MD TVD											
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) MUDLOG												22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)											
23. Casing and Liner Record (Report all strings set in well)																							
Hole Size		Size/Grade		Wt. (#/ft.)		Top (MD)		Bottom (MD)		Stage Cementer Depth		No. of Sks. & Type of Cement		Slurry Vol. (BBL)		Cement Top*		Amount Pulled					
12.250		9.625 H-40		32.0		0		292				175		40		0		16					
8.750		7.000 J-55		20.0		0		2814				427		150		0		37					
6.250		5.500 J-55		16.0		2797		3210				0											
24. Tubing Record																							
Size		Depth Set (MD)		Packer Depth (MD)		Size		Depth Set (MD)		Packer Depth (MD)		Size		Depth Set (MD)		Packer Depth (MD)							
2.375		3160																					
25. Producing Intervals												26. Perforation Record											
Formation		Top		Bottom		Perforated Interval		Size		No. Holes		Perf. Status											
A) FRUITLAND COAL		2885		3120		2885 TO 3120						PERFORATED LINER USED											
B)																							
C)																							
D)																							
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.																							
Depth Interval				Amount and Type of Material																			
2824 TO 3210				UNDERREAMED 6-1/4" HOLE TO 9-1/2"																			
2824 TO 3210				SURGED WELL W/AIRM MIST & FOAMER FOR 7 DAYS																			
28. Production - Interval A																							
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method														
07/30/2004	07/28/2004	1	→	0.0	22.0	0.0			GAS PUMPING UNIT														
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status															
2	SI 100	83.0	→	0	527	0		GSI															
28a. Production - Interval B																							
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method														
			→						ACCEPTED FOR RECORD														
			→						AUG 10 2004														
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	FARMINGTON FIELD OFFICE BY														
	SI		→																				

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #34247 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

AMOCB

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
OJO ALAMO SAN JOSE NACIMIENTO KIRTLAND	0 227 1313	227 1313		OJO ALAMO KIRTLAND FRUITLAND PICTURED CLIFFS	1607 1673 2567 3142

32. Additional remarks (include plugging procedure):

This is a single Fruitland Coal producing well.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #34247 Verified by the BLM Well Information System.
For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington
Committed to AFMSS for processing by ADRIENNE BRUMLEY on 08/10/2004 (04AXB3118SE)

Name (please print) PATSY CLUGSTON

Title SR. REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 08/09/2004

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****