Form 3160-5 (August 1999)

## **UNITED STATES**

SUNDRY NOTICES AND REPORTS ON WELLS

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

Lease Serial No. NMSF080668

abandoned wel	i. Use form 3160-3 (APD)	for such proposals.	6. If Indian	, Allottee or Tribe Name	
SUBMIT IN TRII	PLICATE - Other instructi	72 to 10		or CA/Agreement, Name and/or No.	
1. Type of Well			UG 2004 Well Na	me and No.	
Oil Well 🖸 Gas Well 🗀 Oth	ier		2004 SAN JU	JAN 27-4 UNIT 70N	
2. Name of Operator BURLINGTON RESOURCES O&G CO LP  Contact: TAMMY JONES E-Mail: twimsatt@br-inc.c			API We 30-039	ll No. 9-26787	
3a. Address 3b. Phone No. (gallude area code) 3b. Fi				nd Pool, or Exploratory I DK & BLANCO MV	
4. Location of Well (Footage, Sec., T.	., R., M., or Survey Description)	43.7	11. County	or Parish, and State	
Sec 4 T27N R4W NENW 1025	5FNL 2170FWL		RIO A	RRIBA COUNTY, NM	
12. CHECK APPR	ROPRIATE BOX(ES) TO	INDICATE NATURE	OF NOTICE, REPORT, O	R OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
C Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/R	esume)	
☐ Notice of Intent	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	■ Well Integrity	
Subsequent Report	☐ Casing Repair	☐ New Construction	Recomplete	Other	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abando	n	lon Drilling Operations	
	☐ Convert to Injection	☐ Plug Back	■ Water Disposal		
Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for fit THIS IS AN AMENDED REPOTATION OF THE STATE OF TH	l operations. If the operation resuperation and omment Notices shall be filled in all inspection.)  DRT THAT REPLACES EC ged up @ 323'. DO cemern bottom & 92 jts of 7" 20#, 3J to cement. Pumped 1st st 5.8 bbls) Premium Lite w/3 ed w/90 sx (124 cf -22.1 bb 52. Dropped plug and displants and stage - preflush w/10 cf-170 bbl slurry) Premium 0% SMS. Dropped plug and and solve the stage - preflush w/10 cf-170 bbl slurry) Premium 0% SMS. Dropped plug and stage - preflush w/10 cf-170 bbl slurry)	Its in a multiple completion of only after all requirements, in a 33217 WHICH HAD THE ATT IN A 15 ST&C casing on to stage - preflush 10 bbls W CaCl2, .25#/sx Cello is slurry) Type III cemer aced w/40 bbls water & V tool w/2060 psi. Circ. 0 bbls water & 10 bbls mater & 10 bbls mater & 10 bbls water & 10 bbls water & 10 bbls water & 10 bbls mater & 10 bbls mater & 10 bbls water & 10 bbls mater & 1	r recompletion in a new interval, acluding reclamation, have been E WRONG TD.  310. Circ. hole. RIH op (total 100 jts) gel/water & 2 bbls flake, 5#/sx LCM-1, at w/1% CaCl2, 132.2 bbls mud. out 25 bbls cement to houd clean & 10 bbls /sx Celloflake,	a Form 3160-4 shall be filed once	
14. I hereby certify that the foregoing is	Electronic Submission #3	4750 verified by the BLM SOURCES OAG CO LP, s			
Name (Printed/Typed) PATSY CLUGSTON		Title SE	Title SENIOR REGULATORY SPECIALIST		
Signature (Electronic S	Submission)	Date 08/	Date 08/17/2004		
	THIS SPACE FOI	R FEDERAL OR STA	TE OFFICE USE		
Approved By		Title		Date	
Conditions of approval, if any, are attached. Approval of this notice does not vertify that the applicant holds legal or equitable title to those rights in the subj which would entitle the applicant to conduct operations thereon.					

Additional data for EC transaction #34750 that would not fit on the form

## 32. Additional remarks, continued

closed DV tool w/2051 psi. Plug down @ 0408 hrs 7/20/04. Circ. 43 bbls cement to surface. WOC. NU B section.

7/20/04 WOC. NU BOP & manifold. WOC. PT blind rams, casing and outer manifold to 1500 psi - 30 min. OK. RIH w/6-1/4" bit & D/O DV tool @ 3414'. PT casing to 1500 psi - 30 min. OK. D/O cement from 4239' - 4310'. Drilled ahead to 8561' (TD). TD reached 7/22/04. Circ. hole.RIH w/4-1/2" J-55 casing (143 jts 10.5# ST&C & 33 jts 11.6# LT&C & 5 jts 11.6#, L-80 LT&C) and set @ 8560'. RU BJ to cement. 7/23/04 Preflush w/10 bbls gel/water & 2 bbls water. Pumped 9 sx (28 cf - 5 bbls slurry) Scavenger cement w/6.25#/sx LCM, 1% FL-52, .30% CD-32, & .25#/sx Celloflake. Tailed w/290 sx (572 cf - 102 bbl slurry) Premium Lite HS FM w/.25#/sx Cello-flake, .30% CD-32, 6.25#/sx LCM-1, & 15 FL-52. Dropped plug and displaced w/136.5 bbls water. Bumped plug to 820 psi. Plug down @ 0724 hrs. ND BOP, RD & released rig @ 1330 hrs 7/23/04.

The PT will be conducted by the completion rig before completion begins. Will also so TOC on next report.