Submit 3 Copies To Appropriate District Office	State of New Mexico				Form C-103
District I Energy, Minerals and Natural Resources				WELL ADINO	March 4, 2004
1625 N. French Dr., Hobbs, NM 88240				WELL API NO. 30-039-27575	
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION				5. Indicate Type	of Longo
District III 1220 South St. Francis Dr.				STATE	FEE x
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505				6. State Oil & Ga	
District IV 1220 S. St. Francis Dr., Santa Fe, NM				o. said on a di	is Douse Ivo.
87505					
SUNDRY NOTICES AND REPORTS ON WELLS 20 27 7. Lease Name or Unit Agreen (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A					
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FOR M C 101) FOR SUCH				Can Ivan 20 5 IIn	7460
PROPOSALS.) AUG 2004				San Juan 28-5 Ur 8. Well Number	nit 7460
1. Type of wen.				#68N	
Oil Well Gas Well X Other				#00IN	
2 Name of Operator				9. OGRID Numb	per
Burlington Resources Oil & Gas Company LP				14538	
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289				10. Pool name or	
P.O. Box 4289, Farmington, NM 8	37499-4289	<u> </u>) - <u></u>	Basin DK - 7159	9 & Blanco MV - 72319
4. Well Location			- identification		
Unit Letter <u>C</u> : 100' feet from the <u>North</u> line and 2350' feet from the <u>West</u> line					
Section 33 Township 28N Range 5W NMPM Rio Arriba County					
11. Elevation (Show whether DR, RKB, RT, GR, etc.)					
10 01 1 4	· . D . I	1° , 37	CAT	D (O.1	D /
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK	PLUG AND ABANDON		REMEDIAL WOR	Κ □	ALTERING CASING 🗌
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRI	LLING OPNS.	PLUG AND
DUIL OF ALTER CACING	AND TIPLE		04000 7507 44	<u>.</u>	ABANDONMENT
PULL OR ALTER CASING	MULTIPLE COMPLETION		CASING TEST AN CEMENT JOB	ND 📙	
	COMPLETION		CEMENT JOB		
OTHER:			OTHER: LOG	detail Ame	inded \
			<u> </u>		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
7/14/04 RU Basin Wireline. Ran gauge ring to 7789'. PBTD @ 7796'. Ran CBL/GR/CCL from 7786' to 7330', GR/CCL from 7330' to					
6116', CBL/GR/CCL from 6116' – 1700'; GR/CCL from 1700' to surface. TOC @ 2820' (7" shoe @ 3659') 839' overlap. RD W/L.					
7/21/04 RU WH & test equipment. PT WH & casing to 4100 psi – good test.					
112110 1 120 1122 to tool equipment. I I 1121 to enoming to 7100 poi - good tool.					
I hereby certify that the information a	bove is true and complet	e to the be	est of my knowledge	e and belief. I furth	er certify that any pit or below-
grade tank has been/will be constructed or o					
At ()					
SIGNATURE Tally (4	1100 I	TITLE S	: Regulatory Specia	<u>list</u> DATE _	8/18/04
Toma an anima nama				TI-1- 1 37	505 226 0510
Type or print name Patsy Clu	igston E-mail add	ress: pcr	ugston@br-inc.com	Telephone No.	505-326-9518
(This space for State use)					
	$\overline{}$				
		(Fritter)	The server		AUG 2 0 2004
APPPROVED BY	<i>TV</i>	יי איי. בודדום	tor a gas inspec	TON, DIST. #23	DATE 2004
APPPROVED BY					