Submit 3 Copies To Appropriate District	State of New Mexico		Form C-103
Office District I	Energy, Minerals and Natural Resources		May 27, 2004
625 N. French Dr., Hobbs, NM 88240		WELL API NO.	
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-045-318760
District III	1220 South St. Francis Dr.		5. Indicate Type of Lease  STATE  FEE    STATE  FEE    STATE  STATE    STATE  STATE    STATE  STATE    STATE  STATE    STATE  STATE    ST
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Rio Brazos Rd., Aztec, NM 87410		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		FEE	
SUNDRY NOTICES AND REPORTS ON WELLS 10 1/19 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPER OB PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FOR COLO) FOR SUCH			7. Lease Name or Unit Agreement Name Allison Unit Com
PROPOSALS.)  1. Type of Well: Oil Well   Gas Well   Other			8. Well Number #122S
2. Name of Operator	0	2	9. OGRID Number 14538
Burlington Resources Oil & Gas Company LP			
3. Address of Operator 3401 E. 30 <sup>th</sup> Street, Farmington, NM	1 87402		Basin Fruitland Coal
4. Well Location	10/102	2000	Dasin Futtand Coar
Section 31 Township 32N Range 6W NMPM San Juan County  11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
Pit or Below-grade Tank Application □ or Closure □			
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water			
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING    PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB			
OTHER:	п	OTHER: Drilling	Ahead 🔯
		ertinent details, and	I give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
8/8/04 MIRU. NU BOP. PT BOP & csg to 600 psi / 30 min. OK. Drilling ahead. 8/12/04 Drill to intermediate TD @ 2983'. Circ hole clean. TOOH. TIH w/69 jts 7" J-55 20# ST&C csg set @ 2979'. 8/13/04 Cmtd w/394 sxs Premium Lite cmt w/3% calcium chloride, .25 pps celloflake, 5 pps LCM-1, 0.4% fluid loss, 0.4 % SMS (839 cu ft). Tail w/100 sxs Type III cmt w/1% calcium chloride, .25 pps celloflake, 0.2% fluid loss (136 cu ft). Circ 10 bbls cmt to surface. Rig down. Rig released.			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.			
SIGNATURE OU	Clark TITLE	Regulatory Speci	alist DATE 8/16/04
Type or print name Joni Clark	E-mail address:	jclark@br-inc.con	Telephone No. 505-326-9700
For State Use Only	1 OFFIT		Δ
APPROVED BY: PL. IT		t oil & gas inspei	cion, pisi. Da - 1 3 ZUUA
APPROVED BY:	TITLE		DATE