Submit 3 Copies To Appropriate District Sta	te of New Mexico	Form C-103
Office District I Energy, Mir	erals and Natural Resources	May 27, 2004_
1625 N. French Dr., Hobbs, NM 88240		WELL API'NO.
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CON	SERVATION DIVISION	30-045/31877
1301 W. Grand Ave., Artesia, NW 86210	South St. Francis Dr.	5. Indicate Type of Lease
1000 Pio Prazos Pd. Arteo NM 87410	nta Fe, NM 87505	STATE FEE S
District IV 1220 S. St. Francis Dr., Santa Fe, NM	ita Fe, Mili 87303	6. State Oil & Gas Lease No.
87505		FEE
SUNDRY NOTICES AND REPOR		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR T	O DEEPEN OR BLUG BACK TO A	Allison Unit Com
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT PROPOSALS.)	(FORM S-101) FOR SUCH	
1. Type of Well: Oil Well Gas Well Otl	es allo	8. Well Number #144S
2. Name of Operator	(D) (C) (C)	9. OGRID Number 14538
Burlington Resources Oil & Gas Company LP		
3. Address of Operator		10. Pool name or Wildcat
3401 E. 30 th Street, Farmington, NM 87402		Basin Fruitland Coal
4. Well Location		
Unit LetterD:940feet from	the North 118,00 line and	930feet from theWestline
Section 31 Township	32N Range 6W NMF	M San Juan County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
Pit or Below-grade Tank Application or Closure		
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water		
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO:	SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABA	NDON 🗌 REMEDIAL WOR	RK
TEMPORARILY ABANDON CHANGE PLANS		ILLING OPNS. P AND A
PULL OR ALTER CASING MULTIPLE COM	PL CASING/CEMEN	IT JOB
OTHER:	OTHER: Drilli	ng Ahead
13. Describe proposed or completed operations. (
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.		
8/14/04 MIRU. NU BOP. PT BOP & csg to 600 psi / 30 min. OK. Drilling ahead.		
8/16/04 Drill to intermediate TD @ 3019'. Circ hole clean. 8/17/04 TOOH. TIH w/71 jts 7" J-55 20# ST&C csg set @ 3013'. Cmtd w/400 sxs Premium Lite cmt w/3% calcium chloride, .25 pps		
celloflake, 5 pps LCM-1, 0.4% SMS, 0.4% fluid loss (852 cu ft). Tail w/100 sxs Type III cmt w/1% calcium chloride, .25 pps celloflake, 0.2% fluid loss (138 cu ft). Displace w/121 bbls wtr. ND BOP. RD. Rig released.		
one of the control of		
I harshy cortify that the information above is true and o	amplete to the best of my knowledge	ro and haliaf To day as a second
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.		
\sim		
SIGNATURE JONE CLOCK	TITLE Regulatory Spec	cialist DATE 8/1804
	mail address: jclark@br-inc.co	
For State Use Only AUG 7 0 2000		
APPROVED BY: Charles There Title GAS INSPECTOR, DIST. 49 2004		
Conditions of Approval (if any):		

REPORT CEMENT TOPS