

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

**SUBMIT IN TRIPLICATE- Other Instructions on the reverse side**

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

2. Name of Operator

**Devon Energy Production Co. L.P. Attn: Kenny Rhoades**

3a. Address

**1751 Highway 511 Navajo Dam, NM 87419**

3b. Phone No. (include area code)

**(505)320-6310**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**1025' FNL & 1720' FWL NE 1/4, NW 1/4, Sec. 27, T 31N R. 7W**

Latitude

Longitude

Unit C

**Blanco Mesa Verde Basin Dakota**

11. County or Parish, State

**San Juan**

**NM**

12. **CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

**TYPE OF ACTION**

☐ Acidize

☐ Altering Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and abandon

☐ Plug back

☐ Production (Start/ Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-off

☐ Well Integrity

☒ Other

**Casing and Cement**

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/ BIA. Required susequnet reports shqll be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in anew interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

Drilled 12-1/4" hole to 307' On 5/12/04 set 6 jts 9-5/8" 32.3# casing at 297'. Cemented casing with 175 sx (37 bbls) Class "B" w/ 2% CaCl2 and 1/4# Flocele. Circulated 12 bbls to surface. Tested casing to 1500 psi.

Drilled 8-3/4" hole to 3450'. On 5/14/04, set 79 jts 7" 23# casing at 3440'. Cemented with 475 sx (123 bbls) 50/50 Poz w/ 2% Gel, 0.2% Versaset, and 0.1% Diacel foamed w/ nitrogen. Tailed in with 75 sx (19 bbls) same slurry w/o nitrogen. Circulated 15 bbls to surface. Tested casing to 1500 psi.

Drilled 6-1/4" hole to 7894'. On 5/17/04, set 176 jts 4-1/2" 11.6# casing at 7894'. Cemented with 235 sx (60 bbls) 50/50 Poz w/ 2% Gel, 0.2% Versaset, and 0.1% Diacel foamed w/ nitrogen. Tailed in with 450 sx (117 bbls) same slurry w/o nitrogen. Circulate 20 bbls to surface. Tested casing to 4500 psi.

14. I hereby certify that the foregoing is true and correct.  
Name (Printed/ Typed)

**Kenny Rhoades**

Title

**Company Representative**

Signature

Date

**7-27-04**

**ACCEPTED FOR RECORD**

Approved by

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Title

Date

**AUG 02 2004**

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

**FARMINGTON FIELD OFFICE**  
BY **JB**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

**NMOC**