

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF078502
2. Name of Operator BP AMERICA PRODUCTION CO		6. If Indian, Allottee or Tribe Name
Contact: CHERRY HLAVA E-Mail: hlavaci@bp.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 200 ENERGY CT FARMINGTON, NM 87402	3b. Phone No. (include area code) Ph: 281.366.4081 Fx: 281.366.0700	8. Well Name and No. VANDEWART B 3S
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 11 T29N R8W SESW 900FSL 1920FWL 36.44050 N Lat, 107.38500 W Lon		9. API Well No. 30-045-32295-00-X1
		10. Field and Pool, or Exploratory BASIN FRUITLAND COAL
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 7/17/04 MIRU & Spud a 13 1/2" surface hole @01:45 & drilled to 456'. RU & ran 9 5/8", 32# H-40 surface CSG to 448'. CMT w/333 sxs class G; Density 15.8 ppg; Yield 1.180 cu/ft; W/3% CACL. Top off cement. RD Cmt's. TST CSG to 750 psi 30 min.

TIH & drill 8 3/4" hole to 2945'. Drill 8 3/4" horizontal hole to 3264' & landed @58.48 degrees. TIH & tagged bridge @2600'; ream hole 2600' - 3264'. Drill to 3388'. Directional 8 3/4" hole to 4161' @ TD. TIH & ream through tight spots to TD. Calculate hole volume @ 9.25" hole size. Pres tst pipe rams to 250 psi low & 750 psi high; 10 min tst ok. TIH & set 7" 20# J-55 csg @4080'. Cmt 7" csg with 25 sxs class G; 10.3ppg; Yield 4.460 cuft/sk. scavenger cmt. Lead w/329 sx of class G cmt; density 11.70 ppg; Yield 2.610 cuft/sk. Tailed W/240 sx cls G; Density 13.50 ppg; Yield 1.310 cuft/sk. WOC.

Brought 5 bbls scavenger to surface. Pres tst csg 250 psi & 750 psi OK. TIH w/6 1/4" bit & tag



14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #34487 verified by the BLM Well Information System For BP AMERICA PRODUCTION CO, sent to the Farmington Committed to AFMSS for processing by ADRIENNE BRUMLEY on 08/16/2004 (04AXB3154SE)	
Name (Printed/Typed) CHERRY HLAVA	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 08/12/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	ADRIENNE BRUMLEY Title PETROLEUM ENGINEER	Date 08/16/2004
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #34487 that would not fit on the form

32. Additional remarks, continued

collapsed CSG @3706'. Mill 3706' - 3850'. TIH w/new BHA; heavy weight pipe to 3742'. TIH & drill 4161' - 4253' MD 2992' TVD. Drill 4253' - 5091' MD & 2975' TVD. Drill to 5969' TD on 8/10/04 @8:00.